STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ---Form C-103 -RECEIVED BY P. d. BOX 2088 DISTRIBUTION Revised 10-1-78 SANTA FE, NEW MEXICO 87501 SANTA FE 5a, Indicate Type of Lease FILE MAR 21 1959 U.S.G.S. State XX LAND OFFICE 5. State Oil & Gas Lease No. Q. C. D. OPERATOR LG-0018 & L-7012 ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name well X OTHER-8. Form or Lease Name 2. Name of Operator DINERO STATE COMM. DINERO OPERATING COMPANY 3. Address of Operator DRAWER 10505, MIDLAND, TEXAS 79702 P. O. 10. Field and Pool, or Wildcat Dublin Ranch (Morrow)Gas South_ 660 ___ township 22-S 28-E LINE, SECTION ____ 16 12. County 15. Elevation (Show whether DF, RT, GR, etc.) Eddy 3077.3 G.L. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUS AND ABANDONMI COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JOB PULL OR ALTER CASING 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3/14/85: Drilled 17½" hole to 2,401'. Ran 62 joints 13 3/8", 54#&61# casing to Overall casing 2,425.16'. Guide Shoe, F. C. & 5 Centralizers. Cemented by the Western Company. 1,650 sacks Pacesetter Lite, 8# Salt, لالا#sx. Cello Seal, 2% cc., yield 1.8, Slurry Wt. 12.8#. 300 sacks Class C. with 1% cc., yield 1.32, Slurry Wt. 14.8#. Cement Circ. 150 sacks to pit. Mix and pump time 2½ hours. Plug down 10:00 A.M. MST. 3/14/85. W.O.C. 24 hours. Nipple up and tested to 600#, no apparant reduction in pressure. 30 min 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. OATE March 18, 1985

3-25-85