RECEIVED BY Form 3100-5 (November 1983) UN: _D STATES SUBMIT IN TRIPL 'B'	Form approved. Budget Bureau l	No. 1004-0135 C/SF	
(November 1983)	Expires August 5. LEASE DESIGNATION		
(Former 的理約985 DEHARTMENT OF THE INTERIOR Verse mae) EUREAU OF LAND MANAGEMENT	LC 060613		
O. C. SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
OFFICE and an analysis to deepen or plug back to a different reservoir.	ISSION		
i. Drawer UD	7. UNIT AGREEMENT NA	ME	
OIL X GAS OTHER Artesia, NM 3821			
2. NAME OF OPERATOR	8. FARM OR LEASE NAME		
MYCO Industries, Inc. 1/	Big Eddy Unit 9. WBLL NO.		
207 South 4th St., Artesia, NM 88210	110		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL OR WILDCAT		
At surface	E. Indian Draw Delaware		
2310 FNL & 330 FEL, Sec. 9-T22S-R28E	SURVEY OR AREA	IL. AND	
	Unit H, Sec.	9-22S-28E	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH		
3137' GR	Eddy	NM	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	ther Data		
NOTICE OF INTENTION TO: BUBBEQUENT REPORT OF:			
TEST WATER SHUT-OFF PCLL OR ALTER CASING WATER SHUT-OFF	EEPAIRING V	VELL	
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING C.	ASING	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONME	[]	
REPAIR WELL CHANGE I SANG	CHANGE PLANS (Other) Perforate, Treat XX (Nors: Report results of multiple completion on Well		
17 provide an over style operations (Clearly state all pertinent details, and give pertinent dates,	etion Beport and Log for including estimated dat	e of starting any	
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica nent to this work.) •	l depths for all marker	s and gones perti-	
4-16-85. Squeezed perforations 4151-57' w/50 sacks Class C to 150	0#.		
4-17-85. Drilled out retainer set above perfs 4151-57'.			
4-19-85. Ran rods and pump. 4-20 - 4-27-85. Pumped well.			
4-30-85. TD 6075'. POOH w/rods, tubing and pump. WIH and perfor	ated 3884-3921	' w/10 .42"	
holes as follows: 3884, 85, 86, 90, 91, 3917, 18, 19, 20 and 21'.	Treated perf	s 3884-	
3921' w/1000 gals HCL acid flushed with 1000 gals KCL.			
5-3-85. Squeezed perfs 3884-3921' w/100 sx Class H Neat + 2% KCL.	Squeezed to	1800#.	
5-6-85. Drilled out retainer set at 3859'. 5-7-85. Frac'd perfs 4079-88' w/15000 gals X-linked gel and 32000	# 20/40 sand.		
5-9-85. Set pumping equipment.	···		
Perforations open for production are 4079-88' and 5908-15'.			
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	4		
18. I hereby certify that the foregoing is Que and correct	, <u>, , , , , , , , , , , , , , , , , , </u>	· ·· · · · · · · · · · · · · · · · · ·	
SIGNEL And Wollen TITLE Production Supervisor	DATE5-2	0-85	
(This space for Federal or State office yse)		<u> </u>	
APPROVED EXCEPTED FOR RECORD TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY :			
Constant and the second s			
JUN 3 1985 *See Instructions on Reverse Side			

Title 18 U.S.C CARE BARD, NEW it AEXICO any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.