

45F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED BY

JUL 2 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.

ARTESIA, OFFICE

1. ☐ oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 660' FNL & 1980' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Run 10 3/4" CSG

SUBSEQUENT REPORT OF:

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5. LEASE

NM - 25365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal NEFF

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 25, T-22-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3567.0' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/8/85 - TD 4530'. MW 10#

8 Hrs. Drlg. 3/4 Hr. Install Fluid Caliper equipment. 2 Hrs. Circ, 4 1/4 Hrs Svy & MCH, no correction. 6 1/2 Hrs. Ran FS (1.10') + FC (1.43') + 26 jts (1115.20') 10 3/4" 45.50# S-80 ST&C Rg 3 csg + 23 jts (994.11') 40.50# S-80 ST&C Rg 3 + 59 jts (2430.64') 40.50# K-55 ST&C Rg 3. (Total string 4542.48') Cent on 1, 3, 5, 7, & 9th jts. FS + 1 jt + FC + 1 jt thrd lkd. 1 Hr. Circ & rig cementer, 1 Hr. FS @ 4530', FC @ 4484', Western cementing.

6/9/85 - TD 4530'. MW 10#

1 1/4 Hrs. Western cmtd w/1660 sxs Lt + 3% salt + 1# Hiseal per sx (12.4 ppg) followed w/340 sxs Cl C (14.8 ppg). Circ 200 sxs. Bumped plug @ 6:15 am MDT 6/9/85. Witnessed by Mr. Ortega w/BLM. 4 1/4 Hrs. WOC. 5 Hrs. WOC, cutoff

CONTINUED ON ATTACHED SHEET

Subsurface Safety Valve: Manu. and Type

Set @ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE

6/11/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

JUN 28 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Federal NEFF #1
Sec. 25, T-22-S, R-31-E
Eddy County, New Mexico

Page 2.

6/9/85 - 13 3/8" & weld on 10 3/4" head. 10 1/4 Hrs. WOC, NU BOE. 1/2 Hrs. Tested blind rams w/1000#, ok. 2 3/4 Hrs. PU DC.

6/10/85 - TD 5230', MW 9.9#
1/2 Hr. PU DC. 2 1/4 Hrs. RIH. 1/2 Hr. Test pipe rams to 1000#, ok. 1 1/2 Hrs Drlg plug & FC. 1/2 Hr. Test Hydril & csg to 1000#, ok. 1/2 Hr. Drl FS
17 1/4 Hrs. Drlg.