HEW MEXICO OIL CONSERVATION COMMILJION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section 1.0050 Well No. Operator Bass 3 Federal 1 Perry R. Bass Section Township Flange County Unit Letter 28-East 7 22-South Eddy Actual Footage Location of Well; 1090 feet from the East 230 feet from the line and <u>South</u> line Ground Level Elev. **Producing Formation** Dedicated Acreage: Pool INDIAN DRAW, EAST 40 3142.7' DELAWARE Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Yes 🗌 No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained-herein is true and complete to the of my knowledge and belief. mi mm Nam Stephen D. Smith Position Asst. Drilling Engineer Company Perry R. Bass Date June 18, 1985 I hernby certify that the well location shown on this plat was platted from field notes of actual surveys made by me ar REF.C.S. under my supervision, and that the seme LAND is true and correct to the best of my knowledge and belief. NO. Date Surveyed 230 6-18-85 **Registered Professional Engineer** nd Survey ******* 090' Certificate No. JOHN WEST, RONALD J. EIDSON JOHN

830

660

....

1320 1480

1980 2310

28 40

2000

1 500

1000

100

Form C-102 Supersedes C-128 Effective 1-1-65

3239

WEXICO OIL CONSERVATION COMMINIAL IN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

PERRY R. BASS				BASS "3" FLD	
u Cetter P	Section }	Township 228	≻ange _?≻}	inty El	D?
tual Fortige L	pration of Well;			l	
330	feet from the	<u>SAUTH</u> ine	and (999)	feet from the	AST line
und i gvel Ele			Foel		Dedicated Acreage;
3139.7		ware	Indian Dr	<mark>aw, East</mark> bencil or hachure mark	40 <u>AC</u>
interest	and royalty).				rship thereof (both as to work ests of all owners been conse
dated by	communitization,	unitization, force-p answer is "yes," tv	ooling. etc?		
If answei this form	is "no," list the if necessary.)	owners and tract o	lescriptions which	have actually been co	nsol:dated. (Use reverse side
No allowa forced-po sion.	able will be assig oling, or otherwise	ned to the well unti e) or until a non-star	l all interests have idard unit, eliminat	been consolidated (ing such interests, ha	ov communitization, unitizatio s been approved by the Commi
				· · · · · · · · · · · · · · · · · · ·	
	1		i I		CERTIFICATION
				Som Pe	hereby certify that the information co buned nerein is true and complete to the eff of my knowledge and belief. The hey D. Smith tephen D. Smith tephen D. Smith tephen S. Drilling Engineer a cry erry R. Bass bril 22, 1985
				standard s Standard standard stan Standard standard stan	hernby certify that the well location nown on this plat was plotted from fie otes' of actual surveys made by me- inder my supervision, and that the sam frue and correct to the best of m nowledge and belief.
				Reg	Surveyed 4/18/85 Intered Professional Engineer or Land Surveyor



THE POLLOWING CONSTITUTE MINDHLM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventar with lower rame blind and upper rame for pipe, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in occess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Value to control flow through drill $pip^{\scriptscriptstyle o}$ to be located on rig floor.
- H. Choke may be either positive or adjustable. Choke apool may be used between rama.

HEPOD II

ONE HYDRALLIC DUAL BLOWOUT PREVENTER



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

June 14, 1985

POST OFFICE BOX 2068 STATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 07501 ISOID 007-5000

Mr. Daniel S. Nutter 105 East Alicante Santa Fe, New Mexico 87501

Administrative Order NSL-2063

Dear Mr. Nutter:

Reference is made to your application on behalf of Perry R. Bass for a non-standard location for his Bass Federal 3 Well No. 1 to be located 230 feet from the South line and 1090 feet from the East line of Section 3, Township 22 South, Range 28 East, NMPM, Indian Draw Field, Eddy County, New Mexico. The SE/4 SE/4 of said Section 3 shall be dedicated to the well.

By authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely

R. L. STAMETS, DIRECTOR

RLS/DC/dr

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cc: Oil Conservation Division - Artesia Bureau of Land Management - Artesia

EXHIBIT "A"