State of New Mexico
Sy, Minerals & Natural Resources Department

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLIC	CATION	FOR PE	RMIT T	O DRIL	L, RE-EN	ITEF			PLUGBAE				
ARCO PERM	ITAN	¹ Ope	erator name and Address				i i			² OGRID Number			
P.O.BOX 1610							July 1 1 1397			000990 3 API Number			
MIDLAND, TX 79702													
<u>-</u>	operty Code	<u>~</u>	⁵ Property Na					30-0 15-25534 ty Name Well Number					
117/1							RCLAY STATE MST. Z				1		
$ \propto 0$	191							<u> </u>	7 U Sept. 17 (6) (42).		<u> </u>		
UL or lot no.	Section	Township	Range	Surface Location Range Lot. Idn Feet from the North/South Line Feet from the East/West line							e County		
				Lot. Idii		1980		UTH	660	EAST	EDDY		
I 2 23S			31E	Dama IIai		Location If Dif				EASI	נטטז		
				· · · · · · · · · · · · · · · · · · ·	. ,	<u> </u>				(<u></u>	- 		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/Se	outh Line	Feet from the	East/West lin	e County		
							10 Proposed Po		2012	ool 2			
9 Proposed Pool 1 36149 LIVINGSTON RIDGE (DELAWARE) South							** Floposed Fool 2						
76149	LIVINGS	TON RID	GE• (DELA	WARE)	outh	l							
			1		12 0 11	<u> </u>		14.7		15.0	17 171 .:		
Work Type Code 12			Well Type	13 Cable/Rotary			¹⁴ Lease Type Code		15 Ground Level Elevation				
P			0	R			S		3459				
¹⁶ Multiple			17 Proposed D	18 Formations			19 Contractor		²⁰ Spud Date				
	NO			DELA	DELAWARE		NA		06-18-97				
	NO	115	136/1227	5 PBID	ed Casing a) aram	NA .	U	0-18-9/		
		<u>-</u> -				,			5- 1 f.C	<u>. T</u>	E-vi		
Hole Size			ing Size			Setting Depth		Sacks of Ceme	nt	Estimated TOC			
17 1/2		ŧ	_3/8		54.5		743		500		SURF		
12 1/4			10 3/4		44.5, 40.5		4466		1750		SURF		
9 1/2		1			— ·		12,60			5500 T.S.			
LINER		4	1 1/2		3.5	.5 12333-1		15133 500		CIRC			
²² Describe the Describe the blo							the data o	on the pres	ent productive zone	and proposed	new productive zone.		
Describe the or	owout preven	tion program,	ii any. Ose a	ddrionar shee	13 11 110003341 9								
IT IS PRO	nposen 1	ro Piliga	ACK FYTS	TING MO	RROW INT	FRVA	L 13.	974'-1	3,982' AND	TEST THE	DELAWARE		
INTERVAL	80817-8	3290, AS	PER THI	ATTACH	ED PROCE	DURE	•		7,002				
NOTE. A	CEMENT I	NI HE LITE	L DE DIA	CED ACD	ACC LINE	ם דם	D AND	CEMEN	T WILL ALC	0 BE CTD(CULATED FROM		
CURRENT	7 5/8" (CEMENT T	OP TO SI	IRFACE (SEE ATTA	CHED	PROC	EDURE)	HILL MES	O DE CIN	COLATED FROM		
	, 0,0			, ,				,					
22						T							
	²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION					
Signature: 10.1.1.1							Approved by:						
Charles W. Luzkef.							Approved by. Jeny W. Bern BGA						
Printed name: CHARLES W. KNIGHT, JR.							Tide: Kulut Sifewish						
Title:							Approval Date: 6-16-97 Expiration Date: 6-16-98						
REG. COMPLIANCE			Ph			Conditions of Approval:							
Date:			Phone:				Attached						