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Sut mit 5 Conies Appropriate Distinct Office <u>DISTRICT J</u> P.O. Box 1980, Hobbs, NM 88240		New Mexico atural Resources Departure i	Form C-104 Revised 1-1-89 See instructions
DISTRICTII P.O. Drawer DD, Ariesia, NM 88210		ATION DIVISION	RECEIVED at Boltom of Page C
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Mexico 87504-2088	MAY 2 2 1991
I. Operator	REQUEST FOR ALLOWA TO TRANSPORT O	BLE AND AUTHORIZATI	ARTESIA, OFFICE
HALLWOOD PETROI	LEUM, INC.		Well API No. 30-015-25658
Address P. O. Box 37811	11, Denver, CO 80237		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	X Other (Please explain)	
Recompletion	Oil Dry Gas X	Transporter wil 4/1/91	ll change effective
If change of operator give name and address of previous operator	Casinghead Gas Condensate		
IL DESCRIPTION OF WELL	AND LEASE		
Lease Name FORT 7 Com	Well No. Pool Name, Inclu 1 Malaga At		Kind of Lease Lease No. State, Federal of Fee)
Location		· · · · · · · · · · · · · · · · · · ·	State, reactar of ree
Unit Letter0	Feet From The	South 2310	Feet From TheLine
Section 7 Townshi	p 24S Range 29E	, NMPM, Eddy	County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		AP8
Name of Authorized Transporter of Oil None	or Condensale	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Casing PINNACLE NATURAL GAS	giread Gas or Dry Gas XX	Address (Give address to which app P. O. Box 11248, Mi	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	Is gas actually connected?	When ? 3/20/87
If this production is commingled with that i IV. COMPLETION DATA	from any other lease or pool, give comming		
	Oil Well Gas Well	New Well Workover Dec	pen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	- (X)	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
			Tubing Depth
Feitorations			Depth Casing Shoe
- HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
<u></u>			
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after re	ecovery of total volume of load oil and mus		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	s lýt, «IC.)
Length of Test	Jubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis	Gaz- MCF
GAS WELL	1		
Actual Prod. Test - MCP/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		·····
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION MAY 2 2 1991	
is true and complete to the best of my k	knowledge and belief.	Date Approved	
Holly S. Fichardson		ByORIGINAL SIGNED BY	
Holly S. Richardson, Sr.Ops.Eng.Tech.		MIKE WILLIAMS	
كالمتشاط كالأكام بمباد المستبية البلغا الخصية للالتفاظ فتصفيتك متحدينا كالتكاف ومصبها	(303) 850-6322	Title	ELAISON, DISTRICT I
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,

2) All accilous of illia form must be filled but for billow this bit new and recentiplated walls: 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.