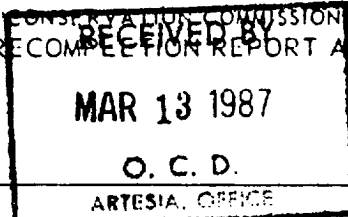


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1. Initial Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.
3. Unit Name and Date

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVS. ☐ OTHER ☐

4. Turn of Lease Name
IMC
5. Well No.
1
6. Field and Pool, or Wildcat
Malaga (Morrow)

3. Name of Operator
Pogo Producing Company
4. Address of Operator
P. O. Box 10340, Midland, Texas 79702
5. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 26 TWP. 24-S RGE. 28-E NEBR. Eddy

15. Date Spudded 1/6/87 16. Date T.D. Reached 2/25/87 17. Date Compl. (Ready to Prod.) 2959.2' GR, 2986' KB 18. Elev. Casinghead
20. Total Depth 13,120' 21. Plug Back T.D. Surface 22. If Multiple Compl., how Many 0'-13,120' 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s) of this completion - Top, Bottom, Name
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL-Density & Dual Laterolog Micro-SFL
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94 & 169	626'	26"	1160 sxs C; Circ 195 sxs	None
13 3/8"	54.5 & 61	2647'	17 1/2"	1980 sxs Lt + 655 sxs C	None
9 5/8"	40,43.5,47&53.5	9875'	12 1/4"	1st 1848 sxs 50/50 H + 400 sxs H-2nd 557 sxs Lt + 215 sxs H	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Records (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2697'	Squeeze 65 sxs C1 C	676'	Squeeze 35 sxs C1 C

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
P & A
Date of Test
Hours Tested
Casing Pressure
Flowing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
David Beathard
SIGNED David Beathard TITLE Petroleum Engineer DATE 3/11/87