Form 3160-4 (November 1983)-(formerly 9-330)

## UNITED STATES

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

DEPARTM	IENT (	OF	THE	INTERIO	Σ <b>R</b> MS.
				The state of the s	

5. LEASE DESIGNATION AND SERIAL NO.

		BUR	EAU OF LAN	D MANAGEME	EMMawer I Artosia	<b>nin</b>	88210	2	NM	-43744	
WELL CO	MPLE	ION	OR RECOM	APLETION					6. IF INDIAN,	ALLOTTEE OR TRIBB NAME	
a. TYPE OF WE		Off. WBLL	I IAS V		Other				7. UNIT AGRE	EMENT NAME	
b. TYPE OF COM	PLETION				Other	RECE	IVED				
NEW WELL	WORK OVER	DEEP EN	BACK X	DIFF. X	Other				S. FARM OR I	EASE NAME	
2. NAME OF OPERATOR FEBRU 1991						91	Sterling Silver 34 Feder				
Santa F	e Energ	gy Ope	rating Par	tners, L.P	•		_		9. WELL NO.	•	
3. ADDRESS OF OF							<del> D.</del>	-		1	
550 W. 1	Texas,	Suite	1330, Mid	land, Texa	s 79701	KIESIA	, OTTA	-6	10. FIELD AN	D POOL, OR WILDCAT	
550 W. Texas, Suite 1330, Midland, Texas 79701  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).  At surface 1980' FNL & 660' FWL, Sec. 34, T-23S, R-31E								West Sand Dunes Atoka			
At surface 1	980' FI	NL & 6	60' FWL, S	ec. 34, T-	-23S, R-	31E			11. SEC., T., B OR AREA	i., M., OR BLOCK AND BURVEY	
At top prod. in	terval rep	orted belo	₩								
At total depth								ļ	Sec. 34	, T-23S, R-31E	
				14. PERMIT NO	).	DATE I	SEUED		12. COUNTY OR   13. STATE		
					1	7-	7-87		PARISH Eddy	NM	
5. DATE SPUDDED	16. DAT	E T.D. RE.	ACHED   17. DATE	COMPL. (Ready	to prod.)   1	S. ELEVA	TIONS (D	F, RKB, R	T, GR, ETC.)*	19. ELEY. CASINGHEAD	
8-12-87	10-	-2-87	Recom	pl. 1-17-9				3.7' G			
O. TOTAL DEPTH, MD	& TVD	21. PLUG.	BACK T.D., MD & T	VD 22. IF MU HOW !	LTIPLE COMPL		23. INT	ERVALS LED BY	ROTARY TOOL	LS CABLE TOOLS	
15,220'	1	1	4,380'	How .	N/A			<b>→</b>	A11		
. PRODUCING INTE	RVAL(S),	F THIS C	OMPLETION-TOP,	BOTTOM, NAME (	(MD AND TVD)	•				25. WAS DIRECTIONAL SURVEY MADE	
10 7161	10 70	a									
13,716'-								<u></u>		No	
. TYPE ELECTRIC	AND OTHE	R LOGS RI	.'N							27. WAS WELL CORED	
			· · · · · · · · · · · · · · · · · · ·						<u>l</u> .	Yes	
CASING SIZE	1	/		NG RECORD (Re	<u></u>	s set in		ENTING R		<del></del>	
13-3/8"		RT, LB./F			OLE SIZE	750				AMOUNT PULLED	
9-5/8"					$\frac{17\frac{1}{2}}{12\frac{1}{2}}$ $\frac{750 \text{ s}}{1900}$			Lite			
7					<del></del>	-				3-8-9/	
	26_	& 29	12.00	0'	8½	145	0  sx	50/50	_Cl_H	_ comp Ato	
).		L	INER RECORD		<del></del>	<u>' T</u>	30.	T	UBING RECO	RD	
SIZE	TOP (M	D)	BOTTOM (MD)	SACKS CEMENT®	SCREEN (N	(D)	SIZE	α	EPTH SET (MI	D) PACKER SET (MD)	
4-1/2	11.60	14'	15,220'	525			2-3/8	3	13,601'	13,601'	
. PERFORATION RE	CORD (Inte	rval, size	and number)		32.	ACII	O. SHOT	FRACTU	JRE, CEMENT	SQUEEZE, ETC.	
14,484'-14	4,490'	(P&A'	d)		DEPTH IN	TERVAL	(MD)	AMO	AMOUNT AND KIND OF MATERIAL USED		
13,/10 -13,/39 2 SFF (48 notes) .5" dia							CIBP	P @ 14,430' w/ 50' cmt on			
							top.				
					13.71	6'-39	<u> </u>		•	NEFE HCl &	
<u>.                                    </u>				77.0	DUCTION			96 ba	ll seale	rs	
TE FIRST PRODUCT	rion	PRODUC	TION METHOD (FI		DUCTION	and two	e of nun	19}	WELL	STATUS (Producing or	
1-17-91		l .	lowing							Producing	
TE OF TEST	HOURS	<u>'                                     </u>	CHOKE SIZE	PROD'N. FOR	OIL—BBL.		GAS-MC	F.	WATER-BBL.		
1-30-91		<b>,</b>	var	TEST PERIOD	0	-	65	1	0		
OW. TUBING PRESS.	CASING	PRESSURE		Ott,-BBt	GAS-	-мст.		WATER-	HBL.	OIL GRAVITY-API (CORR.)	
540	pl		24-HOUR BATE	0	AOF	2118	.	0		<b></b> _	
DISPOSITION OF			uel, vented, etc.)		· · · · · · · · · · · · · · · · · · ·				TEST WITNES	SED BY	
	- Lland	)									
. LIST OF ATTACH									ACCEPT		
	5, C-12									SJS	
. I hereby certify	that the	Toregoing	and attached inf	primation is com	piete and corr	rect as o	letermine	ed from a	il available re	P** ***	
SIGNED W	well	YIC!	110 Varid	★ TITLE      □	Sr. Produ	ictio	n Cle	rk	DATE	77 3 0 0 1001	
CACAMORE COMP	<del></del>										