

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 3 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED

SEP 23 1994

O. C. D.
ARTESIA, OFFICE

WELL API NO.
30-015-25806

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG5998

7. Lease Name or Unit Agreement Name
QUEEN LAKE 36 STATE

8. Well No.
1

9. Pool name or Wildcat
WILLOW LAKE DELAWARE

1. WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐

2. Name of Operator
ENERGEX COMPANY

3. Address of Operator
100 N. PENNSYLVANIA, Roswell, NM 88201

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 36 Township 24 Range 28 NMPM EDDY County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod)
13. Elevations (DFA, RKB, RT, GR, etc.)
14. Elev. Casinghead

15. Total Depth
16. Plug Back T.D.
17. If Multiple Completions, How Many Zones?
18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made

21. Type Electric and Other Logs Run
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
4994-5000 ; 0.5 ; 12 Holes
4901-4922 ; 0.5 ; 19 Holes
4828-4836 ; 0.5 ; 16 Holes
4638-4656 ; 0.5 ; 36 Holes

27. ACID, SLOOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4994-5000	250 Gals. 7.5% HCl
	4901-4922	850 Gals. 7.5% HCl
	4828-4836	350 Gals. 7.5% HCl

PRODUCTION

28. Date First Production
3/1/94

Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING

Date of Test
3/15/94

Hours Tested
24

Choke Size
3/4"

Prod. For Test Period
Oil - Bbl.
Gas - MCF

Flow Tubing Press.
85#

Casing Pressure
-

Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF

Well Status (Prod. or Shut-in)
Water - Bbl.
Gas - Oil Ratio

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Continental

Oil Gravity - API - (Corr.)
38

Test Witnessed By
Bill Hanson

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jim Schultz Printed Name Jim Schultz Title Controller Date 3/20/94