STATE OF NEW N NERGY AND MINERALS		OIL CONSERV		-7	سي بر بر			
NO. OF COPIES RECEIVE DISTRIBUTION SANTA FE		P 0 BOX 2088 SANTA FE, NEW MEXICO 87501 AUG 04 '88			30-015-25962 Form C-101 Revised 10-1-78			
FILE	- A A		O. C. D.	5a. Indic	ate Type of Lea	ise		
U.S.G.S		ARTESIA, OFFICE			State 🔀 🛛 Fee 🗌			
OPERATOR OPERATOR				5. State	Oil & Gas Lease			
API No. 30-					271			
APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK								
Type of Work DRILL ⊠	DEEPEN	PLUG BA	ск 🔲		Agreement Nar			
Type of Well Oil Gas Well 🛛 Well 🗌	Other	Single Multiple Other Zone				8. Farm or Lease Name James A		
Name of Operator Phillips Petroleum Company 915-367-1411 (Jay)					9. Well No. 5			
Address of Operator 4001 Penbrook Street, Odessa, Texas 79762					10. Field and Pool, or Wildcat Cabin Lake/Delaware			
Location of Well Unit Letter 0 Located <u>660 feet</u> From the <u>South Line</u>								
And 1800 FeetFro	m The EaSt Lir	ne of Sec. 2 TWP. 22	2-SRGE 30-ENMPM		//////			
				12. Cou Eddy	nty			
				19A. Formation Delaware				
1 Elevations (Show wheth 3188.6			1B. Drilling Contractor Will advise late	r	22. Approx. D Upon app	ate Work Will Start roval		
	PROP	OSED CASING AND C	EMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	SACKS OF CEMENT			
17-1/2"	13-3/8"	54.5# K-55	400'	650 sk	650 sk "C"			
12-1/4"	8-5/8"	24# K-55	3500'	1200 sł	< "C"	Surface		
7-7/8*	5-1/2"	15.5# K-55	7500'	900 sk	900 sk "C"			
Use mud additives a BOP Equipment: cc: Mississippi Chen P. O. Box 101 Carlsbad, NM 8	Series 900, 3000# WF nical Interi P. O.	l. ? (See attached schem national Minerals & C Box 71 bad, NM 88220		•10).	2 [<u>1</u> 1	O_DAY3		
In above space describe pr zone. Give blowout preve I hereby ceptly that the informati SIGNED	enter program, if any. on above is true and complete to W. J. Mue	the best of my knowledge and beli eller Engir	ack, give data on present	productive zon PoST N K	e and proposed ID#1 & API F-19-88 DATE _	d new productive		
APPROVED BY	Original Sign <u>Mike Willi</u>	ams Net P.	710.0.0. in enflict and local becautin			<u>UG 1 0 1988</u>		
CONDITIONS OF AFTROVAL, IF ANT		s 7. ju	3%+85/8 casing	2				

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