

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
SUBMIT IN DUPLICATE
DD FORM 69210
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other D & A Completion

2. NAME OF OPERATOR
Bettis, Boyle & Stovall

3. ADDRESS OF OPERATOR
P. O. Box 1240, Graham, Texas 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FNL & 1980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED 3/14/89

15. DATE SPUDDED 3-22-89 16. DATE T.D. REACHED 5-26-89 17. DATE COMPL. (Ready to prod.) N/A - Dry 18. ELEVATIONS (DF, RKR, RT, GR, ETC.)* 3349.3 GR

20. TOTAL DEPTH, MD & TVD 14,822 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 14,822' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*
D & A'd

25. WAS DIRECTIONAL SURVEY MADE inclination attached

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Laterolog, Compensated Neutron Density

27. WAS WELL CORED no

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94# K-55	618	26"	1675 sx-circulated	0
13 3/8"	68# & 72#	3753	17 1/2"	3000 sx-circulated	0
9 5/8"	53.5 & 47#	11,145	12 1/4"	1700 sx-TOC-6500'	6312

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	10,952	14,822	200				

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
14,226-14,266-2SPF; 14,340-14,358 4SPF; 14,471-14,500-116 holes; 14,516-14,522-24 holes; 13,317-13,332-30 holes; 13,202-13,206-16holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		14,226-14,358	250 gals 10% acid
		14,471-14,522	7000 gals 7 1/2 Moroflo
		14,340-14,358	3850 gals 10 Moroflo
		14,266-14,358	frac w/16,464 gals versagel

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Dual Laterolog; Compensated Neutron Density

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Assistant DATE 7-7-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Morrow	14,226'	14,522'	Minor amount of gas, no fluid	Lamar limestone	3,752'	3,752'
Atoka	13,202'	13,332'	Minor amount of gas, no fluid	Delaware	3,779'	3,779'
				Cherry Canyon	4,710'	4,710'
				Manzanita	4,831'	4,831'
				Brushy Canyon	5,977'	5,977'
				Bone Spring	7,648'	7,648'
				1st Bone Sp sd	8,260'	8,260'
				2nd Bone Sp sd	9,336'	9,336'
				3rd Bone Sp sd	10,513'	10,513'
				Wolfcamp	10,938'	10,938'
				M/Wolfcamp	12,138'	12,138'
				Strawn	12,872'	12,872'
				Atoka	13,164'	13,164'
				L/Atoka	13,364'	13,364'
				Morrow	13,730'	13,730'
				M/Morrow	14,192'	14,192'
				L/Morrow	14,640'	14,640'