

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☐ DEEPEN ☐ RE-ENTRY ☒

b. TYPE OF WELL

Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone ☐

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P O Box 2760 Midland, Texas 79702-2760 (915) 683-2277

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

660' FNL & 1980' FWL, Section 33, T23S, R30E, Unit Letter C

At proposed BHL

710' FNL & 2030' FWL, Section 33, T23S, R30E, Unit Letter C

14. Distance in miles and direction from nearest town or Post Office*

14 MILES EAST FROM MALAGA, NM

15. Distance from proposed*

Location to nearest
Property or lease line, ft.
(Also to nearest drlg. unit line, if any)

660'

16. No. of acres in Lease

320

17. No. of Acres assigned
to this Well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this Lease, ft.

NA

19. Proposed Depth

7,850

20. Rotary or Cable Tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

3349.3' GR

22. Approx. date work will start*

Immediately upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
* 26"	20"	94#	605'	Cemented to surface IN PLACE
** 17-1/2"	13-5/8"	72#	3740'	Cemented to surface IN PLACE
*** 12-1/4" - 7-7/8"	5-1/2"	15.5# - 17#	7830'	1550 sx tie back 300' into intermediate casing

This will be a smaller rig and location than originally drilled this well.

* The 20" casing is cemented to surface and set at 605' (corrected KB from 25' to 13').

** The 13-5/8" casing is cemented to surface and set at 3740' (corrected KB from 25' to 13').

*** The 9-5/8" casing was cut and recovered from 6213' leaving 12-1/4" hole to that point. This well will be sidetracked around existing 9-5/8" casing at 5850' and 7-7/8" will be drilled to proposed TD of 7850'. There are no potash leases within 1 mile of this location.

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced lease.

Bass Enterprises Production Co., as operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.

Bass Enterprises Production Co. meets federal bond requirement as follows (43 CFR 3104):

Bond Coverate: Statewide

Bond File No: 123967222

The effective date of this change is May 12, 1994.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Frank Collins for W. R. Dannels

Title Division Drilling Supt.

Date 11-16-00

(This space for Federal or State office use)

Permit No. _____

Approval Date _____

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to a leasehold interest.

CONDITIONS OF APPROVAL, IF ANY:

Approved by Richard A. Whitley

Title Assoc STATE DIR

Date 1-24-01

*See Instruction on Reverse Side