		Cr	ate of New	Mexico			~		Form	C-105 C1 PT
bmit to Appropriate	E	ergy, Minerals	and Natural	Resources	s Departr	nent				d 1-1-89 A
strict Office ite Lease - 6 copies	En	KIKY, ITTIKIAIS			-		ELL API NO			V
e Lease - 5 copies	0	IL CONSI	ΓΡΥΛΤ	ION_DI	VISI)N ("	ELL API NO			
STRICT I D. Box 1980, Hobbs, NM	88240	IL CONSI	P.O. Box	2088	W5D		Ted and Te	30-015	<u>-261</u>	31
STRICT II		Santa Fe,	New Mexi	co 87504	-2088		. Indicate Ty		TE 🔽	FEE
D. Drawer DD, Artesia, N	IM 88210						. State Oil &	Gas Lease No		
STRICT III			·	JEP	21 '90			LG-2	2987	
00 Rio Brazos Rd., Aziec	NM 8/410			OBTAN	HOG		$\square \square \square$			
	MPLETION OR	RECOMPLE	TION REF	ARESIA	A, OFFICE		7. Lease Nam	e or Unit Agr	ement Na	ime
Type of Well: OIL WELL	GAS WELL		OTHER							
Type of Completion:										
NEW WORK			ESVR 0T	HER			Wichit	a State		
Name of Operator							8. Well No.			
<u>Siete Oil a</u>	and Gas Co	prooration	n/				9. Pool name	or Wildcat		
Address of Operator										
POB 2523, Ros	swell, NM_8	38202-2523					_Wildca	t Morrow		
Well Location			(*)	+ h	Line and	1068	Feet	From The	West	Line
Unit Letter]	<u>. : </u>	_ Feet From The _	Sout	<u></u> _						
Section	16	Township 2	235	Range	26E	A 2	APM	Eddy		County
	. Date T.D. Reached		mpl. (Ready u	o Prod.)	13. Ele		& RKB, RT, C	iR, etc.)		Casinghead
Date Spudded 11 6/9/90	7/11/90		N/A			3981			399 Cable To	
Total Depth	16. Plug Back	T.D.	17. If Multiple Many Zon	: Compi. How ci?	v 1	8. Intervals Drilled By	Rotary Too			
11300'	N/1				<u></u>		^	20. Was Dire	ctional Su	rvey Made
Producing Interval(s), o	of this completion - 7	Top, Bottom, Name							No	-
/-									110	
N/A							22. Was W	/eli Cored	<u> </u>	
Type Electric and Othe	r Logs Rum L/MSFL, RXO						22. Was W	/ell Cored	No	
. Type Electric and Othe CNL/LDT, DL	r Logs Rum L/MSFL, RXO	& EPT		(Report a	all string	gs set in		/eli Cored	No	
. Type Electric and Othe CNL/LDT, DL 3.	L/MSFL, RXO	& EPT CASING R	ECORD	(Report a	all string	gs set in CE			No	
CNL/LDT, DL CASING SIZE	WEIGHT LB	& EPT CASING R	ECORD	(Report a HOLI	E SIZE	400	well) MENTING	RECORD		N/A
CNL/LDT, DL CNL/LDT, DL CASING SIZE 13 3/8"	L/MSFL, RXO	& EPT CASING R	ECORD	HOL	E SIZE	400	well) MENTING			
CNL/LDT, DL CASING SIZE	WEIGHT LBJ 48#	& EPT CASING R /FT. DEP 40	ECORD	HOLE 17½"	E SIZE	400	well) MENTING	RECORD		N/A
CNL/LDT, DL CNL/LDT, DL CASING SIZE 13 3/8"	WEIGHT LBJ 48#	& EPT CASING R /FT. DEP 40	ECORD	HOLE 17½"	E SIZE	400	well) MENTING	RECORD		N/A
A. Type Electric and Other CNL/LDT, DL A. CASING SIZE 13 3/8" 8 5/8"	WEIGHT LBJ 48#	& EPT CASING R /FT. DEP 40 249	ECORD TH SET 5'	HOLE 17½"	E SIZE	400	well) MENTING sxs sxs + 3	RECORD	No AM w/1"	N/A
. Type Electric and Othe CNL/LDT, DL 3. CASING SIZE 13 3/8" 8 5/8"	WEIGHT LBJ	& EPT CASING R /FT. DEP/ 40 249 249	ECORD TH SET 5' 0'	HOLI 175'' 125''	E SIZE	400 850 25.	well) MENTING sxs sxs + 3	RECORD	No AM w/1"	N/A N/A
A. SIZE	WEIGHT LBJ 48#	& EPT CASING R /FT. DEP 40 249	ECORD TH SET 5'	HOLI 175'' 125''		400 850 25.	well) MENTING sxs sxs + 3	RECORD	No AM w/1"	N/A N/A
. Type Electric and Othe CNL/LDT, DL 3. CASING SIZE 13 3/8" 8 5/8"	WEIGHT LBJ	& EPT CASING R /FT. DEP/ 40 249 249	ECORD TH SET 5' 0'	HOLI 175" 124"	SCREE	25.	well) MENTING SXS SXS + 3 T SIZE	RECORD	No AM w/1" CCORD H SET	N/A N/A PACKER SET
A. CNL/LDT, DL CASING SIZE 13 3/8" 8 5/8" 4. SIZE N/A	WEIGHT LB 48# 32#	& EPT CASING R /FT. DEP 401 2490 LINER RECC BOTTOM	ECORD TH SET 5' 0'	HOLI 175" 124"	SCREEN	25. N D, SHOT	well) MENTING SXS SXS + 3 SXS + 3 T SIZE N/A	RECORD	NO AM w/l" CCORD H SET	N/A N/A PACKER SET
A. SIZE N/A	WEIGHT LB 48# 32#	& EPT CASING R /FT. DEP 401 2490 LINER RECC BOTTOM	ECORD TH SET 5' 0'	HOLI 175" 124"	SCREEN	25.	well) MENTING SXS SXS + 3 SXS + 3 T SIZE N/A	UBING RE DEPT	NO AM w/l" CCORD H SET	N/A N/A PACKER SET
A. CNL/LDT, DL CASING SIZE 13 3/8" 8 5/8" 4. SIZE N/A	WEIGHT LB 48# 32#	& EPT CASING R /FT. DEP 401 2490 LINER RECC BOTTOM	ECORD TH SET 5' 0'	HOLI 175" 124"	SCREEN	25. N D, SHOT	well) MENTING SXS SXS + 3 SXS + 3 T SIZE N/A	RECORD	NO AM w/l" CCORD H SET	N/A N/A PACKER SET
A. CASING SIZE 13 3/8" 8 5/8" 4. SIZE N/A 6 Perforation record	WEIGHT LB 48# 32#	& EPT CASING R /FT. DEP 401 2490 LINER RECC BOTTOM	ECORD TH SET 5' 0'	HOLI 175" 124"	SCREEN	25. N D, SHOT	well) MENTING SXS SXS + 3 SXS + 3 T SIZE N/A	UBING RE DEPT	NO AM w/l" CCORD H SET	N/A N/A PACKER SET
A. SIZE N/A N/A N/A A. N/A N/A	WEIGHT LB 48# 32# TOP	& EPT CASING R /FT. DEP/ 40 249 LINER RECC BOTTOM	ECORD TH SET 5' 0' SACKS CE	HOLI 175'' 125'' EMENT	SCREEN 27. ACI DEPTH I	25. N D, SHOT	well) MENTING SXS SXS + 3 SXS + 3 T SIZE N/A	RECORD	NO AM w/1" CCORD H SET	N/A N/A PACKER SET UEEZE, ETC. TERIAL USED
A. SIZE N/A N/A N/A N/A N/A N/A N/A	WEIGHT LB 48# 32# TOP	& EPT CASING R /FT. DEP 401 2490 LINER RECC BOTTOM	ECORD TH SET 5' 0' SACKS CE	HOLI 175'' 125'' EMENT	SCREEN 27. ACI DEPTH I	25. N D, SHOT	well) MENTING SXS SXS + 3 SXS + 3 T SIZE N/A	RECORD	NO AM w/1" CCORD H SET	N/A N/A PACKER SET
A. SIZE N/A N/A N/A N/A N/A N/A N/A	WEIGHT LBJ 48# 32# TOP rd (interval, size,	EPT CASING R /FT. DEP/ 40 249 LINER RECC BOTTOM , and number) Production Method	ECORD TH SET 5 ' 0 ' DRD SACKS CE SACKS CE PRODI (Flowing, gas N/	HOLE 17½" 12¼" EMENT EMENT UCTION lift, pumping A	SCREEN 27. ACI DEPTH I - Size and	25. N D, SHOT NTERVAL	well) MENTING SXS SXS + 3 T SIZE N/A , FRACTU AMC	RECORD	NO AM W/1" CORD H SET NT, SQ IND MA IND MA	N/A N/A PACKER SET UEEZE, ETC. TERIAL USED
A. CASING SIZE 13 3/8" 8 5/8" 4. 5. Perforation reconn N/A 28. Date First Production N/A	WEIGHT LB 48# 32# TOP	& EPT CASING R /FT. DEP 40 249 LINER RECC BOTTOM , and number)	ECORD TH SET 5' 0' SACKS CE SACKS CE PRODI (Flowing, gas	HOLI 1752" 1254" EMENT EMENT UCTION lift, pumping A For Oil	SCREEN SCREEN 27. ACI DEPTH II - Size and I - Bbl.	25. N D, SHOT TREVAL	well) <u>MENTING</u> <u>SXS</u> <u>SXS</u> + 3 <u>SXS</u> + 3 <u>T</u> <u>SIZE</u> N/A , FRACTU AMCF	RECORD 00 SXS UBING RE DEPTI RE, CEME DUNT AND K N/A Well S Water - Bbl.	NO AM w/l" CORD H SET NT, SQ IND MA IND MA	N/A N/A PACKER SET UEEZE, ETC. TERIAL USED d. or Shud-in) Gas - Oil Ratio
A. CASING SIZE 13 3/8" 8 5/8" 4. 5. Perforation reconnection N/A Bate First Production N/A Date of Test N/A	WEIGHT LBJ 48# 32# TOP rd (interval, size, F Hours Tested N/A	& EPT CASING R /FT. DEP/ 40 249 LINER RECC BOTTOM , and number) Production Method Choke Size N/A	ECORD TH SET 5' 0' SACKS CE SACKS CE PRODU (Flowing, gas N/ Prod'n F Test Per	HOLE 1752" 1234" EMENT EMENT UCTION Lift, pumping A For Oil riod	SCREEN SCREEN 27. ACI DEPTH II - Size and I - Bbl.	25. N D, SHOT TTERVAL	well) <u>MENTING</u> <u>SXS</u> <u>SXS</u> + 3 <u>SXS</u> + 3 <u>T</u> <u>SIZE</u> N/A , FRACTU AMCF	RECORD 00 SXS UBING RE DEPTI RE, CEME DUNT AND K N/A Well S Water - Bbl.	NO AM w/l" CORD H SET NT, SQ IND MA IND MA	N/A N/A PACKER SET UEEZE, ETC. TERIAL USED d. or Shud-in) Gas - Oil Ratio
A. CASING SIZE 13 3/8" 8 5/8" 4. 5. Perforation reconnection N/A Bate First Production N/A Date of Test N/A	WEIGHT LBJ 48# 32# TOP rd (interval, size, F Hours Tested N/A Casing Pressure	& EPT CASING R /FT. DEP 40 249 LINER RECC BOTTOM , and number)	ECORD TH SET 5' 0' DRD SACKS CE SACKS CE (Flowing, gas N/ (Flowing, gas N/ Prod'n F Test Per 4- Oil - Bt	HOLE 1752" 1234" EMENT EMENT UCTION lift, pumping A For Oil riod N/	SCREEN SCREEN 27. ACI DEPTH II - Size and - Bbl. A Gas - MC	25. N D, SHOT TTERVAL	well) MENTING SXS SXS + 3 T SIZE N/A , FRACTU AMCF Water - Bbl N/A	RECORD 00 SXS UBING RE DEPTI DEPTI DEPTI DEPTI N/A Well S Water - Bbl. N/A Oil G	NO AM W/1" CCORD H SET NT, SQ IND MA Latus (Pro N/A ravity - A	N/A N/A PACKER SET UEEZE, ETC. TERIAL USED d. or Shud-in) Gas - Oil Ratio
A. CASING SIZE 13 3/8" CASING SIZE 13 3/8" 8 5/8" 4. 5. 6. Perforation reconnection N/A 28. Date First Production N/A Plate of Test N/A Flow Tubing Press. N/A	WEIGHT LBJ 48# 32# TOP rd (interval, size, F Hours Tested N/A Casing Pressure N/A	& EPT CASING R /FT. DEP 40: 249: LINER RECC BOTTOM , and number) Production Method Choke Size N/A Calculated 2 Hour Rate	ECORD TH SET 5' 0' SACKS CE SACKS CE PRODU (Flowing, gas N/ Prod'n F Test Per	HOLE 1752" 1234" EMENT EMENT UCTION lift, pumping A For Oil riod N/	SCREEN SCREEN 27. ACI DEPTH I - Size and - Bbl. A	25. N D, SHOT TTERVAL	well) MENTING SXS SXS + 3 T SIZE N/A , FRACTU AMCF Water - Bbl N/A	RECORD 00 SXS UBING RE DEPTI RE, CEME DUNT AND K N/A Well S Water - Bbl.	NO AM W/1" CCORD H SET NT, SQ IND MA Latus (Pro N/A ravity - A	N/A N/A PACKER SET UEEZE, ETC. TERIAL USED d. or Shud-in) Gas - Oil Ratio
A. CASING SIZE 13 3/8" 8 5/8" 4. 5. Perforation reconnection N/A 28. Date First Production N/A Pate of Test N/A Plow Tubing Press. N/A Page 5. N/A Page 5. Page 5. Page 5. Page 5.	WEIGHT LBJ 48# 32# TOP rd (interval, size, F Hours Tested N/A Casing Pressure N/A	& EPT CASING R /FT. DEP 40: 249: LINER RECC BOTTOM , and number) Production Method Choke Size N/A Calculated 2 Hour Rate	ECORD TH SET 5' 0' DRD SACKS CE SACKS CE (Flowing, gas N/ (Flowing, gas N/ Prod'n F Test Per 4- Oil - Bt	HOLE 1752" 1234" EMENT EMENT UCTION lift, pumping A For Oil riod N/	SCREEN SCREEN 27. ACI DEPTH II - Size and - Bbl. A Gas - MC	25. N D, SHOT TTERVAL	well) MENTING SXS SXS + 3 T SIZE N/A , FRACTU AMCF Water - Bbl N/A	RECORD 00 SXS UBING RE DEPTI DEPTI DEPTI DEPTI N/A Well S Water - Bbl. N/A Oil G	NO AM W/1" CCORD H SET NT, SQ IND MA Latus (Pro N/A ravity - A	N/A N/A PACKER SET UEEZE, ETC. TERIAL USED d. or Shud-in) Gas - Oil Ratio
A. CASING SIZE 13 3/8" 8 5/8" 4. 5. Perforation reconnection N/A 28. Date First Production N/A Pate of Test N/A Flow Tubing Press. N/A 29. Disposition of Gas (S N/A	WEIGHT LBJ 48# 32# TOP rd (interval, size, F Hours Tested N/A Casing Pressure N/A old, used for fuel, ven	& EPT CASING R /FT. DEP 40: 249: LINER RECC BOTTOM , and number) Production Method Choke Size N/A Calculated 2 Hour Rate mued, etc.)	ECORD TH SET 5' 0' DRD SACKS CE SACKS CE PRODU (Flowing, gas N/A Prod'n F Test Per 14- Oil - Bt N/A	HOLI 1752" 1234" EMENT EMENT UCTION lift, pumping A For Oil find N/	SCREEN SCREEN 27. ACI DEPTH I DEPTH I - Size and I - Bbl. A Gas - MC N/A	(CE 400 850 25. N D, SHOT NTERVAL (ype premp) Gas - N/7 CF	well) <u>MENTING</u> <u>SXS</u> <u>SXS</u> + 3 <u>SXS</u> + 3 <u>T</u> <u>SIZE</u> N/A , FRACTU AMC AMC MCF Water - Bbl N/A Tes	RECORD 00 SXS UBING RE DEPTI RE, CEME DUNT AND K N/A Well S Water - Bbl. N/A Oil G t Witnessed By N/a	NO AM W/1" CCORD H SET NT, SQ IND MA IND MA ravity - A N/2	N/A N/A PACKER SET UEEZE, ETC. TERIAL USED d. or Shud-in) Gas - Oil Ratio
A. CASING SIZE 13 3/8" 8 5/8" 4. 5. Perforation reconnection N/A 28. Date First Production N/A Flow Tubing Press. N/A 29. Disposition of Gas (S N/A	WEIGHT LBJ 48# 32# TOP rd (interval, size, F Hours Tested N/A Casing Pressure N/A old, used for fuel, ven	& EPT CASING R /FT. DEP 40: 249: LINER RECC BOTTOM , and number) Production Method Choke Size N/A Calculated 2 Hour Rate mued, etc.)	ECORD TH SET 5' 0' DRD SACKS CE SACKS CE PRODU (Flowing, gas N/A Prod'n F Test Per 14- Oil - Bt N/A	HOLI 1752" 1234" EMENT EMENT UCTION lift, pumping A For Oil find N/	SCREEN SCREEN 27. ACI DEPTH I DEPTH I - Size and I - Bbl. A Gas - MC N/A	(CE 400 850 25. N D, SHOT NTERVAL (ype premp) Gas - N/7 CF	well) <u>MENTING</u> <u>SXS</u> <u>SXS</u> + 3 <u>SXS</u> + 3 <u>T</u> <u>SIZE</u> N/A , FRACTU AMC AMC MCF Water - Bbl N/A Tes	RECORD 00 SXS UBING RE DEPTI RE, CEME DUNT AND K N/A Well S Water - Bbl. N/A Oil G t Witnessed By N/a	NO AM W/1" CCORD H SET NT, SQ IND MA IND MA ravity - A N/2	N/A N/A PACKER SET UEEZE, ETC. TERIAL USED d. or Shud-in) Gas - Oil Ratio
A. CASING SIZE 13 3/8" 8 5/8" A. A. SIZE N/A A. Perforation reconnection N/A Date of Test N/A Date of Test N/A Performents N/A Date of Test N/A Date of Test N/A	WEIGHT LBJ 48# 32# TOP rd (interval, size, F Hours Tested N/A Casing Pressure N/A old, used for fuel, ven	EPT CASING R //T. DEP 40 249 LINER RECC BOTTOM , and number) Production Method Choke Size N/A Calculated 2 Hour Rate mued, etc.) Logs shown on both side	ECORD TH SET 5' 0' DRD SACKS CE SACKS CE PRODU (Flowing, gas N/I Prod'n F Test Pea A Oil - Bt N/A des of this for	HOLE 1752" 1254" EMENT EMENT UCTION lift, pumping A For Oil riod N/ bl.	SCREEN SCREEN 27. ACI DEPTH II DEPTH II - Size and - Bbl. A Gas - MC N/A -	CE 400 850 25. N D, SHOT NTERVAL type pump) Gas - N/12 TF is to the be	well) MENTING SXS SXS + 3 T SIZE N/A , FRACTU AMC AMC Water - Bbl N/A Tes 2st of my known	RECORD 00 SXS UBING RE DEPTI RE, CEME DUNT AND K N/A Well S Water - Bbl. N/A Oil G Witnessed By N/A witnessed By	NO AM w/l" CCORD H SET NT, SQ IND MA IND MA Favity - A N/A N/I y belief	N/A PACKER SET UEEZE, ETC. TERIAL USED d. or Shud-in) Gas - Oil Ratio N/A

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

04051

Southeastern New Mexico

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Northwestern New Mexico

1. Anny	T. Canyon 9405	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9552 '		T. Penn. "C"
B. Salt	T. Atoka 9894 '		T. Penn. "D"
T. Yates	T. Miss		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand 2560'	T. Todilto	
T. Drinkard	T. Bone Springs 4890 '	T. Entrada	
T. Abo	T	T. Wingate	т
T. Wolfcamp8458 '	T	T. Chinle	Т
T. Penn	T.	T. Permain	T
T. Cisco (Bough C)		T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, fromto	No. 3, fromto				
	No. 4, fromto				
IMPORTANT WATER SANDS					

IMPORTANT WATER SAND

Incinge	data on rate of water inflow and elevation	n to which water rose in hole.	
No. 1, 1	from	.to	feet
No. 2, 1	from	to	feet
No. 3, 1	from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
DST #1 10820 Initia 30 min 60 min 180 mi 360 mi Final BHT 1850' Drill gas cu	10922 1 Hydr IFP ISIP n FFP h FSIP Hydros water pipe r c dril	in Feet Middle pstatic catic cushion ec. 1850 Ling mud	Morrow 5854 psi 1095-1078 psi 4546 psi 1244-1325 psi 4549 psi 5867 psi 182°F water cushion plus 205' (140,000 cl). Sampler 35 cu. ft. gas @ 3020 psi	DST #2 10569 Initia 2 min 26 mir 30 mir 60 mir 90 mir 180 mi Final BHT Revers	10730 1 Hydr IFP 2nd F 2nd S FFP n FSIF Hydros	in Feet Upper mo ostatic P IP tatic	rrow

	AND NUMBER#7 Wichita State #1		
		RECEIVED	JUL 1 3 1990
LOCATION_	Section 16, T23S, R25E, Eddy County (Give Unit, Section, Township and Range)		
OPERATOR_	Siete Oil and Gas Corporation	SEP 21 '90	

DRILLING CONTRACTOR McVay Drilling Company O. C. D.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

V I	acion u	ests and c		
	Degrees	0 Depth	Degrees @ Depth	Degrees @ Depth
	1/2	150	2 6,836	
	1	304	2 7,114	
	1	405	2 ¹ ₂ 7,365	
	14	667	1-3/4 7,600	
	1/2	794	<u>1¹2 7,932</u>	
	1-3/4	1,247	<u>1¹</u> 8,237	
	1-1/4	1,663	3/4 8,569	
	1/2	2,066	1^{1}_{2} 9,003	
	3/4	2,490	2 9,526	
	3/4	2,949	2 10,060	
	1/4	3,441	$\frac{2^{1}}{2}$ 10,969	
	1	3,933	2 11,300	
	1	4,427		
	1	4,950		
	3/4	5,167		
	-			

	Drilling Contr	actor McVay	Drilling Comp	any
		By: Ja	- Alizen "	Jr-
Subscribed and sworn to before me	this <u>12th</u>	_day of July	van Cou	_, 19 <u>90</u>
			Notary Public	\bigcirc
My Commision Expires: 12/27/91		Lea	_County <u>New</u> _	