## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

State of New Mexico

, Minerals & Natural Resources Department

P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Sobmit to Appropriate District Office 5 Copies

■ AMENDED REPORT

PO Box 2088, Santi I.	F	EOUEST	EOR A	ALLOWAE	BLE A	AND A	UTHO	RIZAT	TON TO TR			1	
SANTA FE SNYDER CORPORATE and Address									2 (	<sup>2</sup> OGRID Number			
Santa Fe Energy Resources, Inc.										020305			
550 W. Texas, Suite 1330							<sup>3</sup> Rea				son for Filing Code		
Midland, TX 79701								A0 (	AO (Effective 5/1/97)				
4 API Number						<sup>5</sup> Pool N	lame			<sup>6</sup> Pool Code			
30-0	15-2617	72	Culebra Bluff Atoka, South (Ga										
<sup>7</sup> Pro	perty Code		8 Property Name						9 Well Number				
	16702	Harroun Trust									1		
II. 10	Surface	Location	l										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the		North/S	outh Line	Feet from the	East/Wes	st line	County Eddy	
0	30	235	29E	<u> </u>		660	Sc	outh	2310	East			
11	Bottom	Hole Loc	ation										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/S	South Line	Feet from the	East/West line		County	
-		<u> </u>	<u> </u>				<u></u>			<u> </u>	17 =		
12 Lse Code	<sup>13</sup> Produc	ing Method Co				<sup>15</sup> C-129 Permit Number 1			C-129 Effective Date 17 C-129 Expirat			129 Expiration Date	
P		F		2/18/95									
III. Oil an	d Gas T					20 PO		1	11 12 10	D III COOD			
18 Transporter OGRID			19 Transporter Name and Address				D	21 O/G	22 POD ULSTR Location and Description				
D:			ncle Natural Gas				2240620		(0), Sec. 30, T-23S, R-29E				
017741 Pinnacie N 1031 Andre			į			2249630 G			Harroun Trust #1				
Midland, 1						Section 2							
037480	E01	T Energy	/		`	2814	1977	0	(0), Sec.	30, T-	235,	, R-29E	
P. O. Box									Harroun Trust #1				
Houston, 1			X 77210-4666										
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	7.24M												
	iliiliin												
IV. Produ		ter			2.	1 DOD III	OTD I						
25 POI	1)				2	· POD UI	N Local دے	ion and De	scription				
					·								
V. Well C			Ready Date			<sup>27</sup> TD			<sup>28</sup> PBTD	<del></del>	29 Pa	erforations	
<sup>25</sup> Spud Date			Ready Date						1515				
<sup>30</sup> Hole Sie			31 Casing & Tubing Size			32 D		Depth Set		33 Sacks Cement			
	-										<del></del>		
				<u> </u>		_							
				<del></del>									
										111			
VI. Well	Test Dat	.a											
34 Date New Oil		35 Gas Delivery Date 36 Test Date			ite	3	<sup>7</sup> Test Leng	gth	38 Tbg. Pressure 39 Csg.			Csg. Pressure	
40 Choke Size 41		41 Oil 42 Wa			r		43 Gas		<sup>44</sup> AOF		45 Test Method		
complied with a	nd that the it	iformation give	Conservatio	n Division have true and complete	heen e to			OIL CO	NSERVATIO	N DIVIS	SION		
the best of my knowledge and belief.  Signature:							Approved by:  ORIGINAL SIGNED BY TIM W. GUM						
Printed name:	XVI	4	10-14	nong.	<u> </u>	Title:		ORIGIN	HAL SICHED	Move Marin	VE. S		
Terry McCullough							DISTRICT II SUPERAISON						
Title: Sr. Production Clerk							Approval Date: MAY 1 2 1997						
Date: 05/07/97 Phone: 915/687-3551									J 17 41 A. I	- 1001			
						<u> </u>							
47 If this is a c	hange of op	erator fill in the	OGRID nu	imber and name o	of the p	revious op	erator						

Printed Name

Title

Date

Previous Operator Signature