

215F  
Op

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-26232
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 7
9. Pool name or Wildcat Cabin Lake (Delaware)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
PHILLIPS PETROLEUM COMPANY

3. Address of Operator  
4001 Penbrook St., Odessa, Texas 79762

4. Well Location  
Unit Letter P : 500 Feet From The South Line and 660 Feet From The East Line  
Section 2 Township 22-S Range 30-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3223.0' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Perforate, acidize & fracture treat <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU DDU. Pull rods & pump. COOH w/ tbg. Perforate 5-1/2" casing w/4" casing gun, 2 JSPF, 6910'-6916' 13 shots, 6962'-6982' 41 shots. Total 54 shots. GIH w/5-1/2" RBP & RTTS type packer. SET RBP @ ±7050'. Dump 2 sacks sand. Reset packer @ 6800±'.  
Treat perforations 6910'-6982' w/500 gal. 7-1/2% NeFe HCL acid.  
Fracture treat the perforations 6910'-6982' w/17,000 gal. polyemulsion w/40,000# of 16/30 mesh sand & 20,000# of 12/20 mesh resin coated sand.

Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jay M. Sanders TITLE Supervisor, Regulation & Proration DATE 12/27/90  
TYPE OR PRINT NAME Jay M. Sanders TELEPHONE NO. 915/368-1411

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 4 1991

CONDITIONS OF APPROVAL, IF ANY: