

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 5 '90

WELL API NO. 30-015-26315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 8793
7. Lease Name or Unit Agreement Name Mosley Spring "32" State COM
8. Well No. 3
9. Pool name or Wildcat Und. Dark Canyon - Penn Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,849' GR, (3,863' KB)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Great Western Drilling Company

3. Address of Operator
P.O. Box 1659, Midland, Texas 79702

4. Well Location
Unit Letter G : 1,980 Feet From The East Line and 1,980 Feet From The North Line
Section 32 Township 23-S Range 25-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/19/90: SITP 13 hrs., 180 psi. Pressured casing to 1,000 psi for 30 Min.-held. Bled Tbg pressure-no volume. Rigged up to swab. Fluid level @ 200'. Swabbed 2 hrs. & well kicked off & flowed 30 Min. & died. Ran swab-well kicked off again, flowed well 2hrs. on 1/2" choke, at end of 2 hr. flow, well had cleaned up. Pitot tube measurement 481 MCF/day rate. Recovered 35 bbls. water. Shut well in for day.

05/21/90: SITP @ 8:00AM, 3,150 psi. Opened and flowed well-dry gas only-no water. Rigged up Halliburton and acidized Strawn "D" perforations w/4,000 gals. MOD 202 acid w/surfactants, penetrating agent, foamers, corrosion inhibitors, 10,000 SCF N2 and 66 RCN ball sealers. ISDP 6,800 psi, 5 Min. 5,900 psi, 10 min. 5,390 psi & 15 Min. 5,040 psi. Treated at Avg. rate 3.6 BPM, Max. rate 2.3 BPM-w/o N2, Avg. pressure 6,300 psi & Max. 7,000 psi. Had good ball action. Load to recover: 117 bbls.. Hooked well up to flow back. Flowed and cleaned well up. Put well on 3/4" choke-FTP 275 psi-making gas with mist of water. Flow rate 3,987 MCF/day based on choke & pressure. Shut well in and shut down.

- continued -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.B. Myers TITLE Ass't. to Gen. Supt. DATE 06-04-90
(915)
TYPE OR PRINT NAME M.B. Myers TELEPHONE NO. 682-5241

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUN 19 1990

CONDITIONS OF APPROVAL, IF ANY: