

Submit 2 copies to Appropriate District Office.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-116 Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAR 22 1991
O. C. D.
ARTESIA, OFFICE

GAS - OIL RATIO TEST

Operator		Pool		County												
Texaco Producing Inc.		Livingston Ridge Delaware		Eddy												
Address		TYPE OF TEST - (X)		Completion		Special										
P.O. Box 730 Hobbs, New Mexico 88240		Scheduled <input type="checkbox"/>		Completion <input checked="" type="checkbox"/>		Special <input type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.			
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS M.C.F.	
Getty 24 Federal	4	K	24	22S	31E	3-10-91	P	OPEN	50	137	24	56	37.2	122	123	1008

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 (See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

M.C. Duncan
Signature

M.C. Duncan Engineer's Assistant
 Printed name and title
 3-20-91 Date
 393-7191 Telephone No.