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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enc., Minerals and Natural Resources Departmen'

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED AUG 0 5 1991

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATIONARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS

Operator		10 1117	1131	3111 011	- AND IVA	011712 07	W	ell API No.		<u> </u>		
RB Operating Company						30-015-26534						
Address			-		707/1							
2412 N. Grandview, Su	ite 201	, Odes	sa, l	[exas	79761	s (Please expl	lain)					
Reason(s) for Filing (Check proper box) New Well		Change in	Тпавно	rter of:		a (s sease exp						
Recompletios	Oil		Dry Ga		Eff	ective 3	July I	, 1991				
Change in Operator	Casinghea	d Gas 🗌	Conden	sale 🗌				<del></del>				
change of operator give name ad address of previous operator												
•	ANDIE	ASE										
L DESCRIPTION OF WELL AND LEASE Well			Pool N	ame, Includ	ng Formation			ind of Lease		Lease No.		
South Culebra Bluff "13	4	Lov	ving De	laware, East			tate, Federal o	or Fee	NM0542015			
Location							( )			West		
Unit Letter D	: 66	54	_ Feat Fr	om The _	North Lin	e and	62	_ Feet From	The	WEST	Line	
Section 13 Township	239	5	Range	28	BE N	мРМ,	Eddy				County	
Secuoti 13 Township	<u> </u>		Kabac									
II. DESIGNATION OF TRAN	SPORTE			D NATU	RAL GAS		111		.b.:	Jara ka sa		
Name of Authorized Transporter of Oil	X	or Conde			1	x 702068						
Amoco Pipeline Interce Name of Authorized Transporter of Casing		X		Gas 🗔	Address (Giv	e address so w	vhich appr	oved copy of	this form	is to be se	ent)	
El Paso Natural Gas Company					1	P.O. Box 1492, E1						
If well produces oil or liquids,	Unit	Sec.	Twp		ls gas actuall	y connected?	7	Vhen ?	7/01			
pive location of tanks.	A	13	<u>  235</u>	<u> 1 28E</u>	Yes			3/17	//91			
f this production is commingled with that  V. COMPLETION DATA	from any ot	her lease or	pool, gr	ve comming	hing outer min	Der:						
IV. COMPLETION DATA		Oil Wel	<u>.                                      </u>	Gas Well	New Well	Workover	Deep	en Plug I	Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion		_i	i_		<u> </u>	<u> </u>	<u> </u>		L			
Date Spudded	Date Corr	npl. Ready t	o Prod.		Total Depth			P.B.T.	.D.			
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth							
Elevations (DF, RRB, RT, OR, Ele.)	ranc a	Producing F	···	•	i					·		
Perforations								Depth	Casing S	Thoe		
		<del></del>	- C + CT	N.C. 4 N.T.	CELCENT	NC BECO	P.D.					
HOLE SIZE		ASING & T			CEMENT	DEPTH SE			SA	CKS CEM	ENT	
HOLE SIZE		A31110 & 1	ODING	<u> </u>								
									·			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ARLE	<del></del>								
OIL WELL Test must be after	recovery of	total volum	e of load	oil and mu	si be equal to o	r exceed lop a	llowable f	or this depth	or be for	full 24 ho	ers.)	
Date First New Oil Run To Tank	Date of T				Producing M	lethod (Flow,	pump, gas	lýt, etc.)				
	:				Causa Done	Choke	Choke Size					
Length of Test	Tubing Pressure				Casing Pres							
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	Gas-	Gas- MCF					
		-										
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravi	Gravity of Condensate			
<u>;</u>		<u> </u>	14.725		Carina Day	num (Shirt-in)		Chok	e Size			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			1				
VI. OPERATOR CERTIFIC	TATE	DE COM	DI IA	NCF	<u> </u>						ON.	
I hereby certify that the rules and regu				ITCL		OIL CC	NSE	RVATIO	ט אכ		ON	
Division have been complied with an	d that the in	formation g	oda nevi	ve				AUG -	5 199	1		
is true and complete to the best of my	inowledge	and belief.			Dat	e Approv	ved _	Ang ,				
	1	$\mathcal{A}$				ORIG	GINAL :	SIGNED &	3 <b>Ý</b>			
Signature	By.	ByMIKE WILLIAMS										
F. D. Schoch Printed Name	Area	Manage	er Title		TAI		ERVISC	OR, DISTR	ICT II			
8/1/91	(915	) 362-	6302		Titl	e						
Date		T	elepho <b>ne</b>	No.					·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.