

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
RB Operating Company

3. ADDRESS OF OPERATOR
2412 N. Grandview, Suite 201, Odessa, Tx. 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1330' FEL & 990' FSL

At top prod. interval reported below 1938' FEL & 736' FEL

At total depth 1990' FEL & 721' FSL

14. PERMIT NO. DATE ISSUED
11/14/90

5. LEASE DESIGNATION AND SERIAL NO.
NM32636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Amoco "11" Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
E. Loving (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, 23S, 28E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 11/19/90 16. DATE T.D. REACHED 12/8/90 17. DATE COMPL. (Ready to prod.) 12/14/90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2997 KB 19. ELEV. CASINGHEAD 2988

20. TOTAL DEPTH, MD & TVD 6350 - 6242 21. PLUG, BACK T.D., MD & TVD 6335 - 6228 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6192 (6091) - 6212 (6110) Delaware 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MICRO & SPEC DEN - NEU

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	587	12-1/4	350 sx	-
5-1/2	15.50#	6350	7-7/8	Shoe 600 sx	-
				DV 1100 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6143	6099

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6192-6212 0.41" Dia. 80 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6192-6212	1000 gal. 10% Frac 67000# sand X 35000 gal. Gel water.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/14/90		Flow				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/19/90	8	42/64	→	379	319	41 Load	842
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350	0	→	1137	957	123 Load	44.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS
DLL-MICRO & SPEC DEN-NEU

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James G. Shatford TITLE Sr. Prod. Engr. DATE 12/21/90

*(See Instructions and Spaces for Additional Data on Reverse Side)