Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

KELEWED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C. (. D.

JUL 1 9 1993

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-<u>015-26583</u> BTA Oil Producers Address Pecos, Midland, TX 79701 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Change of pool name from Oit Dry Gas Recompletion Loving, East (Delaware) Change in Operator Casinghead Gas Condensate Order No. R-9501-B If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease Name Kind of Lease Lease No. KNINK FWWW.KK Fee Pardue -C- 8808 JV-P 1-Y Loving, East (Brushy Canyon) Location Feet From The South Line and 1504 West Unit Letter _ Section 11 Township 23S 28E Eddy Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) XXX Pride Pipeline Co P.O.Box 2436, Abilene, TX Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent) P.O.Box 1320, Hobbs, NM Llano, Inc 88240 If well produces oil or liquids, Rge. Is gas actually connected? When ? Unit Sec. Twp. give location of tanks. N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen New Well Workover Plug Back | Same Res'v Diff Res'y Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By_ Signature Dorothy House ORIGINAL SIGNED BY MIKE WILLIAMS Printed Name Tille Title_ 915-682-3753 SUPERVISOR, **DISTRICT II** 7-16-93 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.