

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Lawer DD
Artesia, NM 88210

2151

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OCT 15 12 54 PM '95

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 65419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
David Ross AIT Fed. #1 SWD

9. API Well No.
30-015-26629

10. Field and Pool, or Exploratory Area
Undesignated Delaware

11. County or Parish, State
Eddy, NM

1. Type of Well
 Oil Well Gas Well Other SWD Well

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit H, 1980' FNL & 660' FEL, Sec.35-T22S-R31E, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Run Injection Profile
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: Run injection profile in Delaware, per NMOCD request.
PROCEDURE:

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- MIRU and install 3000psi WP lubricator.
- RU pump truck, inject water into well at 1/2 to 1 bpm for logs.
- With injection;
 - Run temperature log from 4000' to 6000'.
 - Run injection profile (see attached WB sketch & log sections).
 - With GR detector below packer at 4432' & above perf at 4500'; shoot RA material. If strong evidence of upward channeling exists release large slug RA material & track. Repeat as necessary to identify channel uphole.
 - Shoot plug RA material above bottom perf at 5670' drop down into rathole. If strong evidence of downhole channeling release a large plug of RA material & track. Repeat as necessary to identify channel downhole.
- With well SI;
 - Run 1 hr. SI temperature log from 4000-6000' (adjust intervals if deemed necessary).
 - Run 2 hr. SI temperature log, followed by 3 and/or 4 hr. logs if necessary.
 - Run 24 hr. SI temperature log is necessary.

OIL CON. DIV.

OCT 30 1995

(CONTINUED)

14. I hereby certify that the foregoing is true and correct

Signed Camela Evans Title Production Clerk Date 10-17-95

(This space for Federal or State office use)
Approved by (OMIG. EDD.) JOE G LARA Title PETROLEUM ENGINEER Date 11/28/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.