

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-101  
 Revised 1-1-89

*W*

OIL CONSERVATION DIVISION

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED  
 JUL 17 1991

O. C. D.  
 ARTESIA OFFICE

API NO. (assigned by OCD on New Wells)

30-015-26797

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RUBY 30

8. Well No.

1

9. Pool name or Wildcat

Wildcat Morrow

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL  RE-ENTER  DEEPEN  PLUG BACK

b. Type of Well:

OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location

Unit Letter 0 : 990 Feet From The South Line and 1980 Feet From The East Line

Section 30 Township 24S Range 29E NMPM Eddy County

10. Proposed Depth 14,000  
 11. Formation Morrow  
 12. Rotary or C.T. Rotary

13. Elevations (Show whether DF, RT, GR, etc.) 2917.3 GR  
 14. Kind & Status Plug. Bond Blanket  
 15. Drilling Contractor Peterson Drlg  
 16. Approx. Date Work will start 7-31-91

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48#	600	700	Circulate
12-1/4	9-5/8	36#	2,800	600	Circulate
8-3/4	7	23, 26 & 29#	10,500	1,350	2,500
6-1/8	4-1/2	13.5#	13,800	750	10,100

Propose to drill the well to sufficient depth to evaluate the Atoka/Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test, and stimulate as necessary to establish production.

BOP program is attached.

*Post ID-1  
 7-26-91  
 New Loc & API*

APPROVAL VALID FOR 180 DAYS  
 PERMIT EXPIRES 1/24/92  
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie J. Gelwick TITLE Operations Coordinator DATE 7/15/91

TYPE OR PRINT NAME Eddie J. Gelwick TELEPHONE NO. 214/739-1788

(This space for State Use) ORIGINAL SIGNED BY  
 MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE \_\_\_\_\_ DATE JUL 24 1991

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office  
State Leases - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. BOX 2055  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1080, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

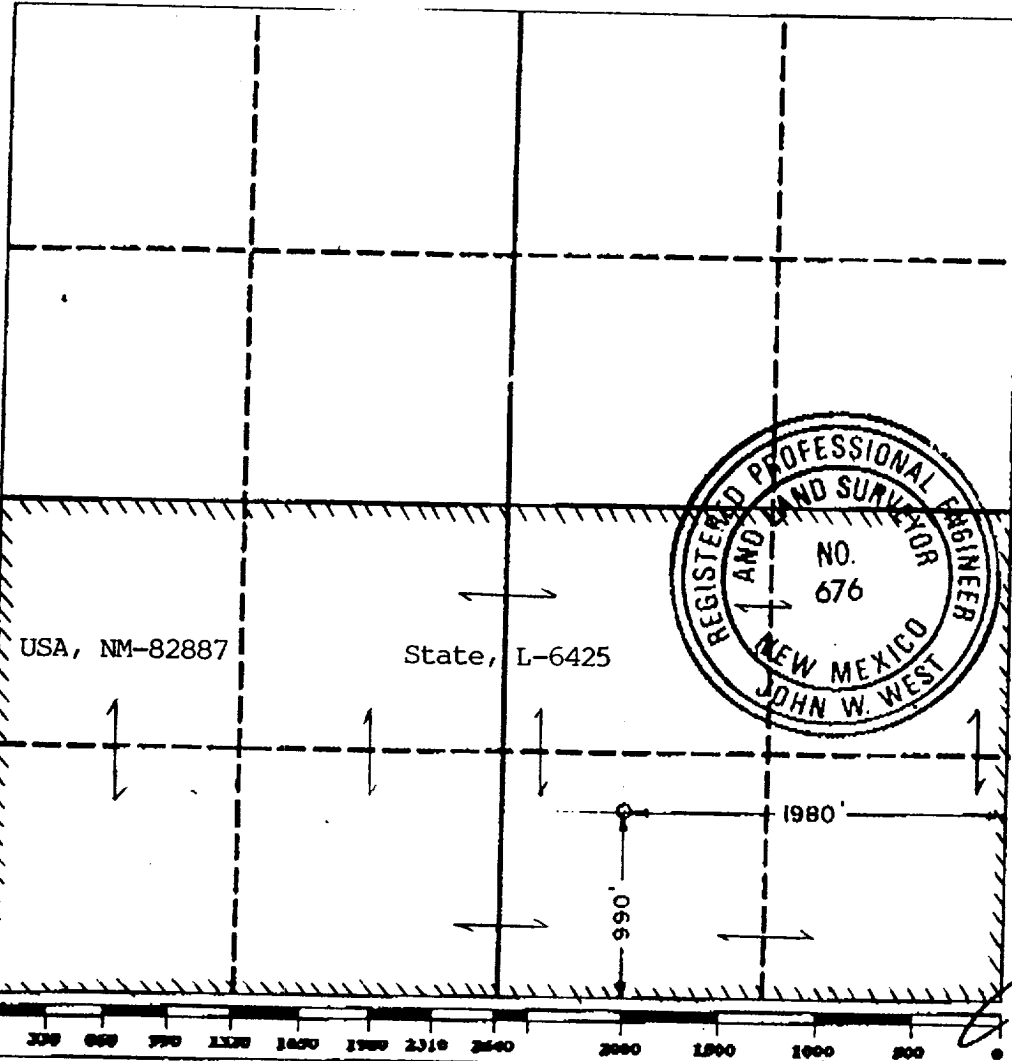
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Nearburg Producing Co.			Lease Ruby		Well No. 1
Well Letter O	Section 30	Township 24S	Range 29E	County Eddy	
Actual Footage Location of Well: 990 feet from the South line and 1980 feet from the East line					
Ground level Elev. 2917.3'	Producing Formation Morrow		Pool Wildcat	Dedicated Acreage: 320.00 Acres	

1. Cause the acreage dedicated to the subject well by actual ground or boundary marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation Communitization  
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
 No allowance will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



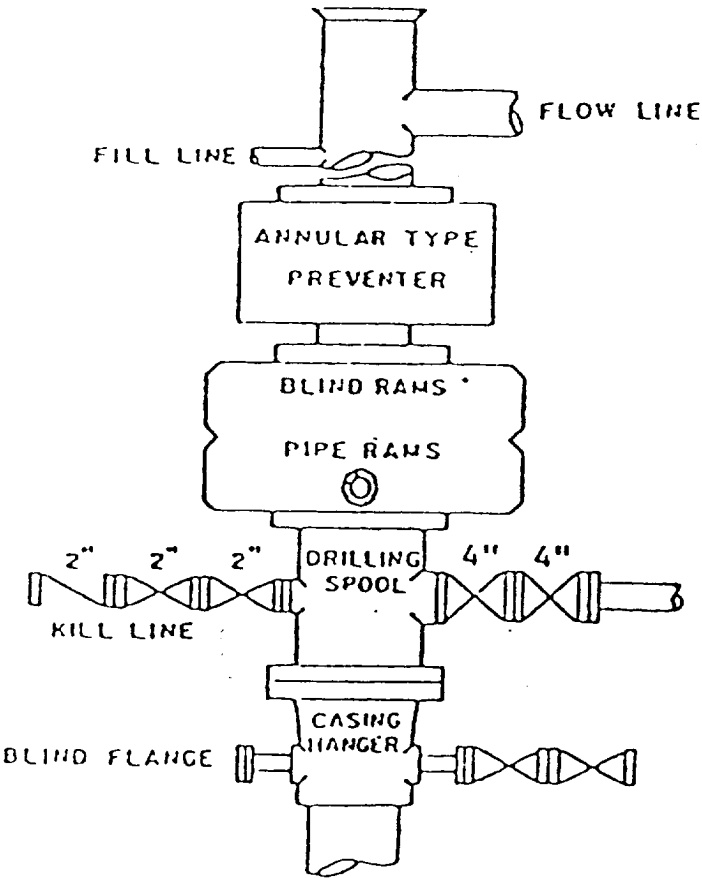
**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Kathie Craft*  
 Printed Name: Kathie Craft  
 Position: Land Administrator  
 Company: Nearburg Producing Co.  
 Date: July 15, 1991

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: July 13, 1991  
 Signature & Seal of Professional Surveyor: *John W. West*  
 Certificate No. JOHN W. WEST, 676  
 RONALD J. EIDSON, 3239

BLOWOUT PREVENTER SKETCH  
Nearburg Producing Company  
RUBY 30 WELL #1



900 SERIES