

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM - 77018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED

1. OIL ☐ GAS ☒ OTHER ☐
WELL ☐ WELL ☒

2. NAME OF OPERATOR

Collins & Ware, Inc. ✓

3. ADDRESS OF OPERATOR

303 W. Wall, Suite 2200 Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

534' FNL and 1414' FWL of Section 7

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2976.7' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pecos Valley "7"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rustler Bluff Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T-24-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

INTERMEDIATE Csg. X
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An eight and one-half inch hole was drilled to 10,600' K.B. on November 28, 1991.
7" 29#/ft., P-110 LT&C and Buttress casing was run and set at 10,600' K.B. Cemented first stage with 650 sacks Halliburton Premium cement with 5# KCL/SK., 0.6% Halad 22A, and 0.5% CFR-3 (1.24 cu. ft./ SK. yield 15.6#/gallon). Plug down at 6:30 PM November 28, 1991. Cemented second stage with 260 sacks Halliburton Lite Premium cement with 8# salt/SK, 1/4# flocele/SK. and 0.5% Halad 22A (2.1 cu. ft./ SK. yield, 12.4#/gallon). Tailed in with 760 sacks 50/50 poz. with 0.6% Halad 322 and 6# salt/SK.(1.35 cu. ft./ SK. yield, 14.2#/gallon). Plug down at 2:04 AM November 29, 1991. Waited on cement 26-3/4 hours. Tested BOP, manifold and safety valves to 10,000# psig.

18. I hereby certify that the foregoing is true and correct

SIGNED

JAMES F. STEWART
TITLE Agent for Collins & Ware, Inc DATE 12/12/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: