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Form C-116  
Revised 1/1/89

MAR 16 1992

O. C. D.  
OFFICE

State of New Mexico  
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## GAS - OIL RATIO TEST

Operator		Pool		County												
YATES PETROLEUM CORPORATION		Livingston Ridge Delaware Pool		Eddy												
Address		TYPE OF TEST - (X)		Completion												
105 South 4th St., Artesia, NM 88210		Scheduled <input type="checkbox"/>		Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.			
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS M.C.F.	
Martha AIK Federal	5	H	11	22	31	3-11-92	P	2"	120	M124	24	380	38	109	81	552

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Juanita Goodlett*  
Signature

Juanita Goodlett - Production Supvr.  
Printed name and title  
3-13-92 (505) 748-1471  
Date Telephone No.

### INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.  
Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.  
(See Rule 301, Rule 1116 & appropriate pool rules.)