

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

clsf

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, Section 26, T-22-S, R-31-E

CONFIDENTIAL

5. Lease Designation and Serial No.

NM-62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 26, No. 7

9. API Well No.

30-015-26941

10. Field and Pool, or Exploratory Area

Livingston Ridge, Del.

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Spud & Surface Casing
- Change of Plans
- New Construction
- Non Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Grace 353 - spud @ 17:00 hrs, CST 4-1-92, Drilled 17-1/2" hole to 815', set 13-3/8" 54.5# J-55 casing - T.P. Guide Shoe @ 815' - IFV @ 773'. B.J. cemented casing with 800 sx "C" 35:65:6 lite 12.8 ppg. Tailed with 200 sx "C" with 2% CaCl<sub>2</sub> 14.8 ppg. Plugged down @ 18:45 hrs. CST, 4-2-92. Circ. 175 sx excess cement - total WOC 13-1/4 hrs. - compressive strength of cement in excess of 500 psi in 12 hrs. as per B.J. test data.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Division Operations Supt.

Date June 2, 1992

(This space for Federal or State office use)

Approved by [Signature]

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: