

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-29233 RECEIVED

6. If Indian, Allottee or Tribe Name
APR 28 1992

7. If Unit or CA, Agency Designation
OFFICE

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

Pogo Producing Company

8. Well Name and No.

Federal "12" #8

3. Address and Telephone No.

P.O. Box 10340, Midland, Tx 79702-7340 (915-682-6822)

9. API Well No.

30-015-26942

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL, 1650' FWL Sec. 12, T-22-S, R-31--E

10. Field and Pool, or Exploratory Area

Livingston Ridge, Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other T.D. & Production Csg
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 8510', T.D. reached 01:45 hrs CDT 4-8-92. BPB logged well. Ran 5 1/2" 15.5# & 17# Production csg. FS @ 8510', FC @ 8463'. Stage tool @ 5994, B.J. cmt'd 1st stage w/ 830 sks "H" w/ 3% KCL 16.0 PPg. Open tool, circ between stages, recovered 158 sks excess. Cmt'd 2nd stage w/ 600 sks "C" 35:65:6 Lite 12.5 PPg. Tailed w/ 100 sks "C" NEAT 14.8 PPg. Plug dn & tool closed @ 17:15 hrs CDT 4-9-92. TOC 2000' CBL.

14. I hereby certify that the foregoing is true and correct

Signed *Richard L. Wright*

Title Div. Oper. Supvr.

Date 4-24-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

clsf