Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, nerals and Natural Resources Department

Form	C	·10	3
Revis	ed	1-1	-

OIL CONSERVATION DIVISION

WELL API NO.	
30-015-27021	

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-015-27021		
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. V-120		
(DO NOT USE THIS FORM FOR PR	TICES AND REPORTS ON WE IOPOSALS TO DRILL OR TO DEEPE PROOR. USE "APPLICATION FOR PIC-101) FOR SUCH PROPOSALS.)	N OH PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL GAS WELL X WELL		RECEIVED	Medano VA State		
2. Name of Operator YATES PETROLEUM CORPO	RATION J	UN 2 2 1993	8. Well No. 5		
3. Address of Operator 105 South 4th St., Ar	tesia, NM 88210	C.C.D.	9. Pool name or Wildcat Los Medanos Delaware		
4. Well Location Unit Letter M : 66		Line and660	-330 Feet From The West Line		
Section 16	025	Range 31E	NMPM Eddy County		
	3393'_	GR	<u> </u>		
	Appropriate Box to Indicate ITENTION TO:	e Nature of Notice, R SUE	Report, or Other Data SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND C			
OTHER:			ions, acid & frac XX		
work) SEE RULE 1103.			luding estimated date of starting any proposed		
tubing head. TIH w/d Drilled DV tool. Wo: TIH and tagged PBTD a collars. TIH w/strin 7890-7929' (5 holes Straddled perforation tools and straddled; Frac'd perforations	4-3/4" bit, stabilizer, rked stabilizer up and at 8030'. Displaced hong mill through DV tool) and 7762-7802' (12 hons 7890-7929'. Acidize perforations 7762-7802' 7762-7929' (via 5-1/2" ady Sand, 52000# 16-30 d. Tagged at 7802'.	, drill collars a down through DV ole with 2% KCL. 1. TOOH. Ran looles) w/17 .42" hed with 500 gallow '. Acidized with casing) with 910 Brady Sand and	aged up pulling unit. Put on and tubing. Tagged at 6500'. tool. Tested to 2000 psi. TOOH. Laid down drill pgs. WIH and perforated noles. TIH w/packer & RBP. pns 7-1/2% HCL acid. Moved no 750 gallons 7-1/2% HCL acid. 2000 gallons 35# crosslink 66000# 16-30 resin coated 220'. Circulated clean.		
I hereby certify that the information shove is	true and complete to the best of my knowledge	and belief.			
SIGNATURE LUSTING		mme Production	Clerk pate June 18, 1993		
1 0	Klein		TELEPHONE NO. 505/748-147		
	RIGINAL SIGNED BY				

APPROVED BY --

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

_ DATE _____ JUN S 0 1993

CONDITIONS OF APPROVAL, IF ANY: