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Form 3160-5
(June 1990)

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JUN -6 '94

FEB 23 11 19 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTO. C. D.
ARTESIA, OFFICEFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340 Midland TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL and 660' FEL of Section 29, T-23-S, R-31-E

5. Lease Designation and Serial No.

NM-0281482-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mobil Federal No. 4

9. API Well No.

30 015 27114

10. Field and Pool, or Exploratory Area

Sand Dunes West (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other TD & set production casing

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (w/sum))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8100'. TD reached @ 1100 hrs CST 1/26/93. Logged well w/Schlumberger. Ran 5-1/2" 15.5# and 17# J-55 and N-80 LT&C casing. Guide shoe @ 8100', float collar @ 8053'. Stage tools @ 5805' and 3781'. Howco cemented 1st stage with 140 sx Halliburton Lite @ 12.4 ppg followed by 420 sx Premium Plus @ 13.6 ppg. Bump plug. Open stage tool @ 5805' and circulate 5 hrs. Recovered 112 sx excess cement. Cement 2nd stage with 550 sx Halliburton Lite @ 12.7 ppg followed by 100 sx Premium Plus @ 14.8 ppg. Bump plug. Open stage tool @ 3781' and circulate 5 hrs, recover 107 sx excess cement. Cement 3rd stage with 420 sx Halliburton lite @ 12.7 ppg followed by 50 sx Premium Plus @ 14.8 ppg. Plug down with 2800 psi 1300 hrs CST 1/29/93. Recover 40 sx excess cement. ND BOP's, set slips. Cut off casing, NU wellhead.

14. I hereby certify that the foregoing is true and correct

Signed Richard P. SwiftTitle Div. Operations ManagerDate 2/22/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

MAR 5 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side