

C/SF

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 10 11 39 AM '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold "D" #6

9. API Well No.

30-015-27217

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pogo Producing Company

CONFIDENTIAL

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1650' FWL, Section 28, T23S, R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other TD & Production Casing

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8110'. TD reached 0415 hrs CST 2/5/94. Logged well with Western Atlas. Ran 185 jts 5-1/2", 15.5# & 17#, J-55 & N-80, LT&C casing. Float shoe @ 8110'. Float collar @ 8067'. Stage tools @ 5999' & 3979'. Howco cemented 1st stage w/ 500 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% Halad 322 @ 15.6 ppg. Displace cement & land plug. Drop bomb & open DV tool @ 5999'. Circulate 5 hrs between stages. Recovered 89 sx excess cement. Cement 2nd stage w/ 565 sx Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% Halad 322 + .3% Halad 344 @ 14.1 ppg. Displace cement and land plug. Drop bomb and open DV tool @ 3979'. Circulate 5 hrs between stages. Recovered 150 sx excess cement. Cement 3rd stage w/ 450 sx Halliburton Lite @ 12.7 ppg. Plug down @ 1515 hrs CST 2/7/94. ND BOP's. Recov 110 sx excess cement. Set slips and make cut-off. Weld on wellhead and test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Senior Operations Engineer

Date March 9, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED

Date [Signature]
- 1 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side