

CPST
lp

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27320

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V-120

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Medano VA State

1. Type of Well:
OIL WELL GAS WELL OTHER AUG 14 1996

8. Well No.
12

2. Name of Operator
YATES PETROLEUM CORPORATION

9. Pool name or Wildcat
Los Medanos Delaware

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line
Section 16 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3356' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Perforate, acidize & frac</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-2-96 - Cleaned location and set and tested anchors. Moved in and rigged up pulling unit.

8-3-5-96 - TIH with bit, scraper and 2-7/8" tubing to PBTD at 8108'. Circulated well. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. Rigged down wireline.

8-6-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7828-8011' w/18 .42" holes as follows: 7828, 35, 45, 47, 49, 51, 53, 59, 63, 67, 7943, 45, 59, 67, 85, 92, 99 & 8011' (1 SPF - Delaware). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 8050' and packer at 7900'. Straddled perforations 7943-8011' and acidized with 650 gallons of 7-1/2% iron control acid and ball sealers. Moved RBP to 7900' and packer to 7807'. Straddled perforations 7828-7867' and acidized with 650 gallons 7-1/2% iron control HCL acid and ball sealers. Released packer and RBP. TOOH with tubing, packer and RBP. Nippled down BOP. Rigged up Dowell. Frac'd perforations 7828-8011' (Delaware) with 90000 gallons borate delayed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 13, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE AUG 18 1996

CONDITIONS OF APPROVAL, IF ANY: