

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

RECEIVED

MAR 10 11:26 AM '94

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal No. 9

9. API Well No.

30-015-27411

10. Field and Pool, or Exploratory Area

Undes Sand Dunes BrushyCar

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

APR - 4 1994

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL, Section 24, T23S, R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other TD & Prod Casing
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

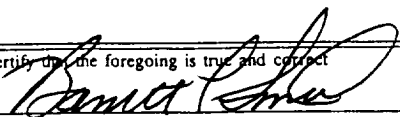
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 8450'. TD reached 1900 hrs CST 2/20/94. Logged well w/ Computalog. Ran 191 jts 5-1/2", 15.5# & 17#, J-55 & N-80 casing. Float shoe @ 8450'. Float collar @ 8405'. Stage tools @ 5986' & 4094'. Howco cemented 1st stage w/ 650 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug & displace cement. Drop bomb and open DV tool @ 5986'. Circulate 5 hrs between stages. Recovered 130 sx excess cement. Cement 2nd stage w/ 600 sx Class "C" + 12 pps Gilsonite + 2 pps KCl + .3% H-322 + .3% H-344 @ 14.8 ppg. Drop plug & displace cement. Drop bomb and open DV tool @ 4094'. Circulate 5 hrs between stages. Recovered 180 sx excess cement. Cement 3rd stage w/ 460 sx Halliburton Lite @ 12.7 ppg followed by 50 sx Class "C" @ 14.8 ppg. Plug down @ 1930 hrs CST 2/22/94. Recovered 60 sx excess cement. Set slips and make cut-off. Weld on wellhead and test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed



Title

Senior Operations Engineer

Date

March 9, 1994

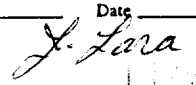
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side