

CLSF

Form 3160-5
June 1990

MINE OIL CONS. COMMISSION

DRAWER DD
UNITED STATES **ARTERIA, NM 88210**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

AUG 23 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Santa Fe Energy Operating Partners, L.P. ✓

3. Address and Telephone No.
 550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 (E), 1980' FNL and 660' FWL, Sec. 9, T-23S, R-31E

5. Lease Designation and Serial No.
 NM-77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 North Pure Gold 9 Fed #4

9. API Well No.
 30-015-27443

10. Field and Pool, or Exploratory Area
 Los Medanos (Delaware)

11. County or Parish, State
 Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Ran casing & rel. Rig</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/17/93: Drilled to total depth of 8123'. Logging.

7/18/93: RD loggers. RU and ran 183 jts 5-1/2" 15.5 & 17# K-55 LT&C casing and set at 8123'. Stage tool at 6036'. Cemented 1st stage w/ 500 sx "H" containing .8/10% FL-14 & 5% KCl. Open tool and circ. (circ 84 sx to pit on 1st stage). Cemented 2nd stage w/ 150 sx PSL. Tail w/ 400 sx Neat. Plug down at 11:00 p.m. CST.

7/19/93: ND BOP and set slips. Cut off 5-1/2" and NU tubing head. Tested to 3000#, ok. Released rig at 2:00 a.m. CST. WOCU.

J. Lara
16 1993

14. I hereby certify that the foregoing is true and correct.

Signed *Darryl McCullough* Title Sr. Production Clerk Date July 19, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: