

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89
 45F
 BLM
 BMM
 ST

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

JAN 3 1994

WELL API NO.
 30-015-27449
 5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.
 L-3564

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN FLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Malaga C

2. Name of Operator
 Phillips Petroleum Company

8. Well No.
 3

3. Address of Operator
 4001 Penbrook St., Odessa, Texas 79762

9. Pool name or Wildcat
 Culebra Bluff, South Atoka

4. Well Location
 Unit Letter N : 990 Feet From The South Line and 1980 Feet From The West Line
 Section 36 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded 6/10/93 11. Date T.D. Reached 7/21/93 12. Date Compl. (Ready to Prod.) 9/28/93 13. Elevations (DF & RKB, RT, GR, etc.) 2990' DF; 2972' GR 14. Elev. Casinghead

15. Total Depth 12198' 16. Plug Back T.D. 12106' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools X Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
11824'-12011' (Atoka) 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
DLL/MSFL/LDT/CNL/GR/CAL; CNL/GR 22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	622'	17-1/2"	850 sx C	
9-5/8"	36# 40#	2700'	12-1/4"	710 sx C	
7"	23# 26#	10500'	8-1/2"	650 sx H & 600 sx C	TOC @5778' TS

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	9711'	12193'	310 sx H		2-7/8"	11952'	11940'

26. Perforation record (interval, size, and number)
12001'-12011' 4 SPF 41 Shots
11824'-11857' 4 SPF 50 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
11824'-11857' | 2250 gals MOD-101 Acid

28. PRODUCTION

Date First Production 9/28/93 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>12/15/93</u>	<u>4 hrs</u>	<u>20/64</u>		<u>-</u>	<u>181</u>	<u>-</u>	<u>-</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
West-Test, Inc.

30. List Attachments
Logs, C-122, & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L.M. Sanders Printed Name L. M. Sanders Title Supv. Reg. Affairs Date 12/30/93
 9157368-1488

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn -11523(-8532) _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt -2512 _____	T. Atoka -11776(-8785) _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Delaware -2662(+329) _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand -2662(+329) _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs -6375(-3384) _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp -9280(-6289) _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2662	2662	Salts, anhydrites & shale	11550	12200	650	Limestone, sandstone and shale
2662	6375	3713	Sandstone, minor amounts of shale and limestone				
6375	7700	1325	Sandstone, limestone & shale				
7700	8300	600	Limestone				
8300	9760	1460	Sandstone, limestone & minor amounts of shale				
9760	11550	1790	Shale with minor amounts of limestone				