Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
AUG 10 1993
O. C. D.

Form C-105
Revised 1-1-89

C/SI BLM Bdry Std

WELL API NO. 30-015-27451

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. V-492

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Malaga

2. Name of Operator: Collins & Ware, Inc.

8. Well No. 1

3. Address of Operator: 303 W. Wall, Suite 2200, Midland, Texas 79701

9. Pool name or Wildcat ~~Wildcat (Atoka)~~ Salt Draw Atoka

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1350 Feet From The West Line
Section 27 Township 24 South Range 28 East NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
5-29-93	7-8-93	7-23-93	2994.1	---

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12,095	12,003	No		All	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11,734' - 11,740' (24 holes) Atoka

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: LD/CN DL/MSFL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48 & 54.50	583.06'	17-1/2	650 sacks	NA
9-5/8	43.5,47 & 53.5	2579.78'	12-1/4	1055 sacks	NA
7	29	9900.00'	8-1/2	2145/2 stage	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2	9516'	12,091'	300	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11,740.50	11,638.64

26. Perforation record (interval, size, and number)
11,734' - 11,740' (24 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,734'-11,740	Natural

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
7/23/93	flowing	shut in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/23/93	4 hours	various		0	3157	0	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
3560 psig	packer		0	3157	0	---

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Will be sold.

Test Witnessed By: Pro Well Testing & Wireline

30. List Attachments: Deviation survey, C-122, Logs.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sheryl L. Jonas Printed Name Sheryl L. Jonas Title Agent for C&W Date 8/4/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of a or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summ tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally d vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. T filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,520	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,678	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2600	T. Todilto	T.
T. Drinkard	T. Bone Springs 6250	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 9599	T.	T. Chinle	T.
T. Penn 11,113	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2600	6250	3650	Sand and shale				
6250	9599	3349	Lime, sand and shale				
9599	11,113	1514	Shale and lime				
11,113	11,520	407	Shale and lime				
11,520	11,678	158	Lime and shale				
11,678	12,096	418	Lime, shale, and sand				