

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAY 13 1994

O. C. D.
ARTESIA OFFICE

GAS - OIL RATIO TEST

Operator		Pool		County											
Strata Production Company		Nash Draw Brushy Canyon		Eddy											
Address		TYPE OF TEST - (X)		Completion		Special									
P.O. Box 1030, Roswell, NM 88202-1030		<input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special		<input checked="" type="checkbox"/> <input type="checkbox"/>		<input type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS M.C.F.
Nash Unit	#19	J	12	23S	29E	4/17/94	F 25/64	340#	142	24	192	42.6	196	400	2041/1

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Carol J. Garcia
Signature

Carol J. Garcia, Production Records Manager
Printed name and title
5/11/94 Date
(505) 622-1127 Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate pool rules.)