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Form 5160-5
 June 1990

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UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.
 NM-77046

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(P), 660' FSL and 860' FEL, Sec. 8, T-23S, R-31E

8. Well Name and No.

North Pure Gold 8 Fed #9

9. API Well No.

30-015-27600

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompression

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran casing string

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompression Report and Log form.

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/10/93: Depth 4072'. RU and ran 95 jts 8-5/8" 32# ST&C K-55 casing and set at 4072'. Cemented w/ 1600 sx "C" Lite containing 9 pps salt and 1/4 pps Celloflake. Tail w/ 500 sx Cl. "C" + 2% CaCl2. Plug down at 6:45 p.m. Circ'd 175 sx to pit. WOC.

10/11/93: WOC. Cut off and weld on head. NU and test BOP and choke manifold, ok. PU BHA and TIH. Test casing to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations.

26 1993

SJS

4. I hereby certify that the foregoing is true and correct.

Signature

[Signature]

Title Sr. Production Clerk

Date Oct. 12, 1993

This space for Federal or State office use

Approved by

Title

Date

Conditions of approval, if any: