

NM OIL CONS. COMMISSION
DRA 1 DD
ARTESIA NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN PLICATE*
(Other instructions on
reverse side)

30-015-27617
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0546732-A	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		8. FARM OR LEASE NAME Christopher Fed. 31	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit H, 1980' FNL & 330' FEL At proposed prod. zone Unit H, 1980' FNL & 330' FEL		9. WELL NO. 2	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 60 Miles SE to Carlsbad		10. FIELD AND POOL, OR WILDCAT Undesignated (Delaware)	
10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 330'		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 31, 23-S, 31-E	
16. NO. OF ACRES IN LEASE 607.8		12. COUNTY OR PARISH Eddy	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1650' N to #1		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3356' GL (Unprepared)		22. APPROX. DATE WORK WILL START* Upon Approval	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	700' CIRCULATE	700 sx Cl "C"
11"	8-5/8"	24#	4100 CIRCULATE	500sx Cl "C" tail w/150sx Cl C
7-7/8"	5-1/2"	15.5#	8200'	400sx Cl "C" TOC @6000'

2nd Stage: 250sx Cl "C" TOC @3500'; tail w/150 sx Cl "C"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED L.M. Sanders TITLE Supv. Regulatory Affairs DATE 06-21-93
(This space for Federal or State office use)

PERMIT NO. 151 Kathy Lator APPROVAL DATE Acty State Direct
APPROVED BY 151 Kathy Lator DATE 7-28-93
CONDITIONS OF APPROVAL, IF ANY

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

*See Instructions On Reverse Side

NOTED. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction