

CONFIDENTIAL
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drayer DD
FOR APPROVED
DATE 12-7-93 BY NM 88210
Expires: December 31, 1991

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NMNM-04473

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

JAMES RANCH UNIT

8. FARM OR LEASE NAME, WELL NO.

JAMES RANCH UNIT #30

9. API WELL NO.

30-015-27704

10. FIELD AND POOL, OR WILDCAT

LOS MEDANOS (BONE SPRING)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 6, T23S, 31E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.
P O BOX 2760; MIDLAND, TX 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 2310' FEL OF UNIT LETTER J
At top prod. interval reported below
At total depth SAME AS ABOVE

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 10-13-93 16. DATE T.D. REACHED 11-11-93 17. DATE COMPL. (Ready to prod.) 11-25-93 18. ELEVATIONS (DF, RKB, ST, GE, ETC.)* 3312' GL 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 11,305' 21. PLUG, BACK T.D., MD & TVD 11,260' 22. IF MULTIPLE COMPL. HOW MANY* SINGLE 23. INTERVALS DRILLED BY ROTARY TOOLS 10'-11,305' CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,023'-11,043' (80 HOLES) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LDT, GR-PIL-SFL 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	520'	14 3/4"	CIRC-390 SX CL "C"	NONE
8 5/8"	32#	3855'	11"	CIRC-1135SX CL "C"	NONE
5 1/2"	17#	11,305'	7 7/8"	TOC 3600"-1840SX "C" "H"	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11,040'	10,941'

31. PERFORATION RECORD (Interval, size and number)
4" C&A GUN LOADED W/4 JSPF @ 90° PHASED
TOTAL 80 HOLES 11,023'-11,043'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,023'-11,043'	1500 GALS 7 1/2% HCl ACID W/ADDITIVES

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11-25-93	FLOWING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11-27-93	24	16/64	→	14	13	0	929
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
100	PACKER	→	14	13	0	UNK	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
2 EA ABOVE LOGS (ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined by all available records
SIGNED R.C. Houtchens R.C. HOUTCHENS TITLE SR. PRODUCTION CLERK DATE 12-7-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO DST NO CORES

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/RUSTLER	299'	299'
T/SALT	613'	613'
B/SALT	3713'	3713'
T/DELAWARE MTN. GROUP	3954'	3954'
T/BONE SPRING LIME	7841'	7841'
T/3rd BONE SPRING SAND	10,651'	10,651'
T/WOLFCAMP	11,097'	11,097'