

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION DIVISION
EDMA APPROVED
811 S. 1st ST. BOX NO. 1004-0137
ARTESIA, NM 88210-2834
Expires: February 28, 1995
CLASSIFICATION AND SERIAL NO.

c15f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR: Bass Enterprises Production Company
3. ADDRESS AND TELEPHONE NO.: P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws and regulations):
At surface 1980' FSL & 2310' FEL of Unit Letter J
At top prod. interval reported below
At total depth Same as above

RECEIVED

JUL 28 1996

OIL CON. DIV.
DIST. 2

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
7. UNIT AGREEMENT NAME: James Ranch Unit
8. FARM OR LEASE NAME, WELL NO.: James Ranch Unit #30
9. APIWELLNO.: 30-015-27704
10. FIELD AND POOL, OR WILDCAT: Los Medanos (Wolfcamp)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 6, T23S-R31E
12. COUNTY OR PARISH: Eddy
13. STATE: NM

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE SPUDDED: 10-13-93 16. DATE T.D. REACHED: 11-11-93 17. DATE COMPL. (Ready to prod.): 11-25-93 18. ELEVATIONS (DF, RKB, RT, GE, ETC.): 3312' FL 19. ELEV. CASINGHEAD: -
20. TOTAL DEPTH, MD & TVD: 11,305' 21. PLUG. BACK T.D., MD & TVD: 11,260' 22. IF MULTIPLE COMPL., HOW MANY?: 2 23. INTERVALS DRILLED BY: 10-11,305' ROTARY TOOLS: _____ CABLE TOOLS: _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 11,209-11,223' (28 Holes) Wolfcamp 25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: NA 27. WAS WELL CORED: No

DHC
w/ JBS

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	LOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	520'	14-3/4"	Circ 390 sx Class "C"	None
8-5/8"	32#	3855'	11"	Circ 1135 sx Class "C"	None
5-1/2"	17#	11305'	7-7/8"	TOC 3600' 1840 sx Class "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11,040'	11,071'

31. PREPARATION RECORD (Interval, size and number)
4" casing gun loaded w/ 4 JSPF @ 90 Degree phased 80 holes 11,023-11,043'.
4" casing gun loaded w/ 2 JSPF @ 180 Degree phased 28 holes 11,209-11,223'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,023-11,043'	1500 gals 7-1/2% HCl acid with additives
11,209-11,223'	Frac with 34,020 gals 40# gel 172,000# 20/40 Ottawa Sand

33. PRODUCTION

DATE FIRST PRODUCTION: 3/19/96 PRODUCTION METHOD: Flowing WELL STATUS: Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
3/19/96	24	12/64"	→	61	133	0	2180

FLOW. TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—HBL.	OIL GRAVITY-API (CORR.)
360	Packer	→	61	133	0	47.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sales & Lease Use TEST WITNESSED BY: J. Lora

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Ami L. Wilbert TITLE: Production Clerk DATE: 6/18/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH