

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CSF
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30 015 27927

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
E-5229-4

7. Lease Name or Unit Agreement Name

James Ranch Unit

8. Well No. 71

9. Pool name or Wildcat
Und. Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PROPOSALS (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter A : 330 Feet From The north Line and 660 Feet From The east Line
Section 36 Township 22S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-94 - Spud 8:15 p.m.

9-15-94 - 14 jts 13-3/8" 48# H-40 ST&C casing set at 611'.
Cemented with 625 sx Cl C + 2% CaCl. Circ 174 sacks.
23-1/2 hours WOC. 30 minutes pressure tested to 500 psi, OK.

9-22-94 - 90 jts 8-5/8" 32# K-55 ST&C casing set at 3,831'.
Cemented with 1,300 sx PSL "C" (65:35:6) + 10% salt, 1/4#/sx Cello Seal and
225 sx Cl "C" + 1% CaCl. Circulated 349 sacks.
15 hours WOC. 30 minutes pressure tested to 1,500 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 9/26/94
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. 915/686-3714

(This space for State Use)
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE OCT 24 1994
CONDITIONS OF APPROVAL, IF ANY: