

UNITED STATES **N.M. Oil Cons. Division**
DEPARTMENT OF THE INTERIOR **811 S. 1st Street**
BUREAU OF LAND MANAGEMENT **Artesia, NM 88210-2834**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
NM 02887-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
James Ranch Unit

8. Well Name and No.
James Ranch Unit #65

9. API Well No.
30-015-27995

10. Field and Pool, or exploratory Area
Los Medanos (Wolfcamp)

11. County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bass Enterprises Production Co.

3. Address and Telephone No.
P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Section 6, T23S-R31E
330' FNL, 2310' FEL**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, Casing, Cement, TD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 3:00 a.m. 7/18/96.

Ran 13 joints 11-3/4" 42# H-40 ST&C casing set at 575' 7/19/96.
Cement with 310 sacks Prem Plus H cement with additives.
Circulated to surface. W.O.C. 18-1/4" hours. Test casing to 1000 psi. o.k.

Ran 91 joints 8-5/8" 32# J-55 ST&C casing set at 3770' 7/23/96.
Cement with 800 sacks Prem Plus 50/50 Poz A with additives.
Circulated 205 sacks. W.O.C. 8 hours. Test casing to 2000 psi o.k.

Ran 122 joints 4-1/2" 17# CF-95 LT&C and 145 joints 5-1/2" 17# P-110 & CF-95 LT&C casing set at 11,332'.
Cement with 325 sacks Prem H with additives.
T.O.C. @ 3912'. Test casing to 3000 psi o.k. Release rig 8/2/96.
Prep for completion.

RECEIVED
AUG 13 11 55 AM '96

PROCESSED RECD

AUG 26 1996

Certified P916 976 210

14. I hereby certify that the foregoing is true and correct
Signed *Janis L. Wilber* Title Production Clerk Date 8/13/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: