

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\* (other instructions on reverse side)

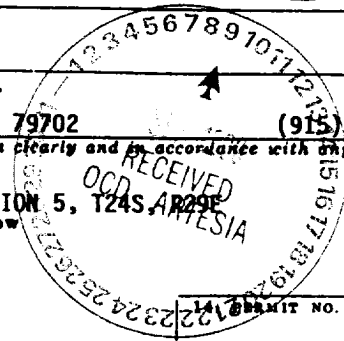
FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]
2. NAME OF OPERATOR: MARALO, LLC
3. ADDRESS AND TELEPHONE NO.: P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441

5. LEASE DESIGNATION AND SERIAL NO.: NM-86904
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.: COCHITI "5" FEDERAL # 1
9. API WELL NO.: 30-015-27996
10. FIELD AND POOL, OR WILDCAT: MALAGA; DELAWARE
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SECTION 5, T24S, R29E
12. COUNTY OR PARISH: EDDY
13. STATE: NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 660' FSL & 1980' FML, SECTION 5, T24S, R29E
At top prod. interval reported below SAME
At total depth SAME



15. DATE BEGAN: 04/06/99
16. DATE T.D. REACHED: -
17. DATE COMPL. (Ready to prod.): 08/13/99
18. ELEVATIONS (OF. RKB, RT, OR, ETC.): 3004' GR
20. TOTAL DEPTH, MD & TVD: 12,268'
21. PLUG, BACK T.D., MD & TVD: 9145'
22. IF MULTIPLE COMPL., HOW MANY: N/A
23. INTERVALS DRILLED BY: ROTARY TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 6514 - 6571' DELAWARE
25. WAS DIRECTIONAL SURVEY MADE: NO
26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CBL/CCL
27. WAS WELL CORED: NO

29. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Rows include 13-3/8", 9-5/8", and 7" casings.

29. LINER RECORD and 30. TUBING RECORD. Includes columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), and DEPTH SET (MD).

31. PREPARATION RECORD (Interval, size and number). Includes SHOT 1 JSPF @ 9800 - 9819', 9826 - 9833', 9838 - 9844', 9881 - 9884', 9889 - 9903'. (54 HOLES). SHOT 1 JSPF 6514 - 6571' (19 HOLES).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes DEPTH INTERVAL (MD) and AMOUNT AND KIND OF MATERIAL USED. (SEE ATTACHED)

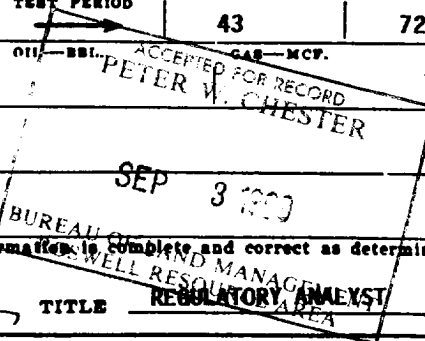
33. PRODUCTION. Includes DATE FIRST PRODUCTION (08/13/99), PRODUCTION METHOD (PUMPING 2" X 1-3/4" X 24" PUMP), WELL STATUS (PRODUCING), DATE OF TEST (08/20/99), HOURS TESTED (24), CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL. (43), GAS-MCF. (72), WATER-BBL. (199), GAS-OIL RATIO (1674).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD. TEST WITNESSED BY: N/A.

35. LIST OF ATTACHMENTS: FORM 3160-5 SUNDRY DETAIL, LOGS (2).

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: [Signature] TITLE: REGULATORY ANALYST DATE: AUGUST 25, 1999



(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			SEE ORIGINAL FILED APRIL 28, 1995			

APR 28 1995