

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Form DD

Artesia, NM 88210 APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
 105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 330' FSL & 950' FWL of Section 7-T22S-R31E (Unit M, SWSW)

5. Lease Designation and Serial No.
 NM-81952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Llama ALL Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area
 Wildcat Morrow

11. County or Parish, State
 Eddy Co., NM

OCT 05 '94
O. C. D.
ARTESIA, OFFICE

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Intermediate casing & cement</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3715'. Reached TD at 1:30 AM 9-10-94. Ran 83 joints of 9-5/8" 36# & 40# casing as follows: 69 joints of 9-5/8" 36# J-55 ST&C (3079.59') and 14 joints of 9-5/8" 40# J-55 ST&C (639.56') (Total 3719.15') of casing set at 3715'. 1-Texas Pattern notched guide shoe set at 3715'. Float collar set at 3668.07'. Cemented with 1450 sacks Pacesetter Lite, 15#/sack salt and 1/4#/sack celloseal (yield 2.07, weight 12.8). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 5:30 PM 9-10-94. Bumped plug to 300 psi, OK. Circulated 250 sack of cement. WOC. Drilled out at 11:15 PM 9-11-94. WOC 29 hours and 45 minutes. Nipped up and tested to 1500 psi for 30 minutes. Reduced hole to 8-3/4". Resumed drilling.

AR

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Sept. 14, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.