

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

JAN 26 1995

OIL CON. DIV.
DIST. 2

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N) ~~330'~~ FSL and 2310' FWL, Sec. 34, T-23S, R-31E

1980

(K)

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver
34 Federal #5

9. API Well No.

30-015-28240

10. Field and Pool, or exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Spud & set casing
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/21/95:
Spud 17-1/2" hole @ 2:00 p.m. MST. Drlg.

01/22/95:
Depth 425'. RU and ran 10 jts 13-3/8" 48# H-40 ST&C casing and set at 418'. Cemented w/ 100 sx C1 "C" containing 6% gel, 2% CaCl2, and 1/4 pps Celloseal. Tail w/ 225 sx C1 "C" + 2% CaCl2. Plug down at 7:35 a.m. MST. Circ'd 45 sx to pit. WOC. Back out landing jt. NU wellhead and hydril.

01/23/95:
TIH w/ bit. Tested casing and hydril to 600 psi, okay. WOC for a total of 24 hours. Resumed drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed Ferry Mc Cullough Title Sr. Production Clerk

Date 01/24/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.