

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

YM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GOLD RUSH "30" FEDERAL #3

9. API Well No.

30-015-28671

10. Field and Pool, or Exploratory Area

NASH-DRAW; BRUSHY CANYON

11. County or Parish, State

EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

520' FEL & 1855' NFL, SEC. 30, T23S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETE DRILLING/LOGGING
SET PRODUCTION CASING
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GOLD RUSH "30" FEDERAL #3

10/10/95 DRILLING CEMENT & PLUG.

10/11/95 THROUGH 10/17/95 DRILLING TO 7400' TD. CIRC. HOLE CLEAN FOR LOGS, RU SWSO 16 JTS 5-1/2" 15.5# K-55 CSG. SET 7400'.

10/18/95 LOGGING WELL, PREP TO RUN 5-1/2" CSG. SWSO RAN AIT, DENSITY-NEUTRON 7384 16 JTS 5-1/2" 15.5# K-55 CSG. SET 7400'.

10/19/95 RD WEK RIG #3 AND RELEASED RIG AT 6AM. RU 5-1/2" CSG TOOL AND RAN 16 JTS 5-1/2" 15.5# K-55 CSG. SET 7400'.
CIRC. 5-1/2" CSG, CEMENT 5-1/2" CSG W/750 SXS 50/50 POZ MIX CEMENT, 2.8# KCL + .3 OF 1% HALAD 322. ND BOP, SET
5-1/2" CSG SLIPS, CUT OFF 5-1/2" CSG & NU WELLHEAD, JET STEEL PIT.

RECEIVED

NOV 15 1995

OIL CON. DIV.
DIST. 2

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Walter Legan

Title REGULATORY ANALYST

Date OCTOBER 30, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____