

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

C/SF
DLR
B of M
SE

WELL API NO.
 30-015-29365

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 VA-807

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Escobador AOV State Com

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

8. Well No.
 1

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

Pool name or Wildcat
 Crooked Creek, Morrow (gas)

4. Well Location
 Unit Letter Lot 2 660 Feet From The North Line and 1650 Feet From The East Line
 Section 6 Township 24S Range 24E NMPM Eddy County

10. Date Spudded
 RH 2-27-97
 RT 3-21-97

11. Date T.D. Reached
 5-1-97

12. Date Compl. (Ready to Prod.)
 6-8-97

13. Elevations (DF& RKB, RT, GR, etc.)
 4096' GR

14. Elev. Casinghead

15. Total Depth
 10840'

16. Plug Back T.D.
 10790'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
 40-10840'

Rotary Tools
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 10296-10667' Morrow

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL/GR, DLL & BHC

22. Was Well Cored
 No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		40'	36"	Cement to surface	Part ID-2
16"	65#	376'	20"	475 sx - circulate	7-11-97
9-5/8"	36#	1753'	14-3/4"	1300 sx - circulate	camp
5-1/2"	17#	10840'	8-3/4"	950 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10212'	10212'

26. Perforation record (interval, size, and number)
 10665-10667' w/12 .41" holes
 10392-10398' w/28 .41" holes
 10296-10300' w/20 .41" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 SEE ATTACHED SHEET

PRODUCTION

28. Date First Production
 6-8-97

Production Method (Flowing, gas lift, pumping - Size and type pump)
 Flowing

Well Status (Prod. or Shut-in)
 SIWOPLC

Date of Test 6-9-97	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 656	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 180#	Casing Pressure packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 656	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Will be sold when hookup available

Test Witnessed By
 Dyke Dodson

30. List Attachments
 Drill Stem Tests, Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name Rusty Klein Title Operations Tech. Date 6-30-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 8698'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn (Lower) _____ 9438'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 9526'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 890'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 1578'	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 2207'	T. Entrada _____	T. _____
T. Abo _____	T. Morrow _____ 10386'	T. Wingate _____	T. _____
T. Wolfcamp _____ 7517'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	377	377	Surface				
377	812	435	Redbed & dolomite				
812	1275	463	Dolomite				
1275	1753	478	Dolomite & sand				
1753	2256	503	Sand				
2256	2950	694	Lime				
2950	3877	927	Dolomite				
3877	4336	459	Lime				
4336	6820	2484	Lime & shale				
6820	7322	502	Lime, shale & sand				
7322	8503	1181	Lime & shale				
8503	8861	358	Shale				
8861	9862	1001	Lime & shale				
9862	10840	978	Lime, sand & shale				