

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

U.S. Oil Cons. Division

RECEIVED  
411 S. 1st Street  
OIL CON. DIV.  
DIST. 2

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS APR 01 1997

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-88136
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 330' FWL of Section 13-T24S-R29E (Unit I, NWSW)	8. Well Name and No. Corral Draw AQH Fed #1 9. API Well No. 30-015-29396
	10. Field and Pool, or Exploratory Area Pierce Crossing Bone Spring, East
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

TD 3220'. Reached TD at 10:30 AM 3-17-97. Ran 78 joints of 8-5/8" 32# J-55 (3225.40') of casing set at 3220'. 1-Texas Pattern notched guide shoe set at 3220'. Float collar set at 3177'. Cemented with 850 sacks Pacesetter Lite, 1/4#/sack celloflake and 10#/sack salt (yield 2.00, weight 12.7). Tailed in with 250 sacks Class C and 1% CaCl2 (yield 1.33, weight 14.8). PD 9:30 PM 3-17-97. Bumped plug to 1450 psi, OK. Circulated 151 sacks. WOC. Nipped up and tested to 1500# for 30 minutes, OK. Drilled out at 2:15 AM 3-19-97. WOC 28 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling.

ACCEPTED FOR RECORD  
MAR 31 1997  
[Signature]

RECEIVED

MAR 27 1997

14. I hereby certify that the foregoing is true and correct  
Signed [Signature] Title Operations Technician Date March 25, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.