

District I  
 PO Box 1980, Hobbs, NM 88241-1980

District II  
 PO Drawer DD, Artesia, NM 88211-0719

District III  
 1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-101  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 6 Copies  
 Fee Lease - 5 Copies

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>2</sup> Operator Name and Address. Devon Energy Corporation (Nevada) 1500 Mid America Tower 20 N. Broadway Oklahoma City, OK 73102-8260		<sup>1</sup> OGRID Number 6137
		<sup>3</sup> API Number 30-015- 29406
<sup>4</sup> Property Code 20567	<sup>5</sup> Property Name TODD "36I" STATE	<sup>6</sup> Well No. 18

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
I	36	23S	31E		1980	SOUTH	660	EAST	EDDY

<sup>8</sup> Proposed Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1  
 INGLE WELLS (DELAWARE)

33745

<sup>10</sup> Proposed Pool 2

OIL CON. DIV.

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code STATE	<sup>15</sup> Ground Level Elevation 3527'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 8750'	<sup>18</sup> Formation Delaware/Bone Spring	<sup>19</sup> Contractor Not Yet Selected	<sup>20</sup> Spud Date 4th quarter of 1997

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48	850' WCC	18 hrs 700	SURFACE
12 1/4"	8 5/8"	32	4350'	1600	SURFACE
7 7/8"	5 1/2"	15.5 & 17	8750'	1200	300'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon plans to drill this well to a total depth of 8750 feet and complete it as a Delaware development well. If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD or converted to salt water disposal after installing casing and obtaining the necessary disposal permits. Blowout prevention equipment will be installed while drilling the intermediate and production holes.  
 \*DV tool will be positioned at approximately 5300'.

Posted ID-1  
 NL & API  
 3-14-97

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: Candace R. Graham	Printed name: Candace R. Graham	Approved by: Jim W. Gunn BGA	Title: District Supervisor
Title: Engineer Technician	Date: FEBRUARY 26, 1997	Approval Date: 3-3-97	Expiration Date: 3-3-98
Phone: (405) 235-3611 X4520	Conditions of Approval:		
Attached <input type="checkbox"/>			