

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil & Gas Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1650' FNL & 1980' FWL, Sec. 11, T-24S, R-29E

5. Lease Designation and Serial No.

NM-88134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. "11" Fed. No. 6

9. API Well No.

30-015-29585

10. Field and Pool, or exploratory Area

Cedar Canyon (Bone Spring)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing & RR  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

ACCEPTED FOR RECORD

JUN 09 1997

acc

BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE

RECEIVED  
JUN 10 1997  
BUREAU OF LAND MANAGEMENT  
ARTEZIA, NM

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/29/97: TD 7-7/8" hole at 9:00 a.m. Depth 8450'. RU loggers.

5/30/97: Run logs and cut sidewall cores.

5/31/97: RU casing crew & ran 211 jts 5-1/2" 15.5 & 17.0# K-55 LT&C casing, set shoe at 8450', float collar set at 8408'. RU BJ & pumped 125 bbls mud w/ 100 SCF/bbl. Cement w/ 520 sx C1-C 35:65 Lite. Tail w/ 400 sx C1 "H" containing 6 pps CSE and 0.6% FL-25. Displaced w/ 199 bbl 2% KC1. Plug down at 10:30 p.m. ND BOP.

6/01/97: Finish ND BOP. Set 5-1/2" csg slips, set string weight on slips @ 130,000#. Cut casing off, flange up head, and tested to 3000 psi, ok. Jet and clean pits. Released rig at 3:00 a.m. WOCU.

14. I hereby certify that the foregoing is true and correct.

Signed

*James McCullough*

Title Sr. Production Clerk

Date 6/04/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: