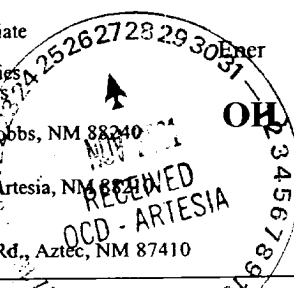


Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410



State of New Mexico
 Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-015-31725
 5. Indicate Type of Lease
 STATE FILE
 6. State Oil & Gas Lease No.
 5th ed

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____
 7. Lease Name or Unit Agreement Name
 Campana 2M State
 (27993)

2. Name of Operator
 6137 Wally Frank
 Devon Energy Production Company, L.P. Sr. Operations Engr.

3. Address of Operator
 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102
 405/552-4595
 8. Well No.
 1
 9. Pool name or Wildcat
 Carlsbad, South (Morrow)

4. Well Location
 Unit Letter M : 660' Feet From The south Line and 660 Feet From The west Line
 Section 2 Township 24S Range 26E NMPM Eddy County

10. Date Spudded 06/30/2001
 11. Date T.D. Reached 08/09/2001
 12. Date Compl. (Ready to Prod.) 09/10/2001
 13. Elevations (DF & RKB, RT, GR, etc.) GL 3298, DF 3314, KB 3315
 14. Elev. Casinghead

15. Total Depth 12,000'
 16. Plug Back T.D. 11,914'
 17. If Multiple Compl. How Many Zones? N/A
 18. Intervals Drilled By all Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Morrow 11,146-11,159'
 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run
 Azimuthal Laterolog & 3 Dectector Litho-Density Comp Neutron & CBL
 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# L-80	454'	17 1/2"	425 sx; TOC surf	
8 5/8"	32# J55 & HCK-55	5510'	12 1/4"	3695 sx; TOC surf	
5 1/2"	17# L80 & J55	12,000'	7 7/8"	1125 sx; TOC 6200' CBL	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" 4.7#		11,061'

26. Perforation record (interval, size, and number) Morrow 11,146-11,159' with 53 holes (0.3" EHD)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,146-11,159'	1500 gals 7 1/2% HCl + BS
	11,146-11,159'	9027 gals 70/55Q N2 foam + 30,000# 20/40 Ceramax + 1666 gals 52Q N2 foam flush

28. PRODUCTION

Date First Production 10/22/2001	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) producing					
Date of Test 10/22/2001	Hours Tested 4 hrs	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 200	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 2758 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1189	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 sold
 Test Witnessed By
 BJ Cathey

30. List Attachments
 open hole logs, CBL, deviation survey report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Candace R. Graham Printed Name Candace R. Graham X4520 Title Engineering Tech. Date 11/19/2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10,306	T. Penn. "C"
B. Salt	T. Atoka	10,577'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozte
T. Giorola	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	1963'	
T. Drinkard	T. Bone Springs	5337'	
T. Abo		8233'	
T. Wolfcamp		10,145'	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	
		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 11,146' to 11,159' No. 2, from _____ to _____ No. 3, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
From	To	Thickness in Feet	Lithology
From	To	Thickness in Feet	Lithology
From	To	Thickness in Feet	Lithology